

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-25774-00-00

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM05855

7. Lease Name or Unit Agreement Name

Red Lake Unit

8. Well Number No. 001

9. OGRID Number
001903

10. Pool name or Wildcat
Red Lake, Queen East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Beach Exploration, Inc.

3. Address of Operator
800 N. Marienfeld, Suite 200, Midland, Texas 79701

4. Well Location

Unit Letter I : 1653 feet from the South line and 330 feet from the East line
 Section 24 Township 16S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
1	10	100	100
2	15	150	150
3	20	200	200
4	25	250	250
5	30	300	300
6	35	350	350
7	40	400	400
8	45	450	450
9	50	500	500
10	55	550	550
11	60	600	600
12	65	650	650
13	70	700	700
14	75	750	750
15	80	800	800
16	85	850	850
17	90	900	900
18	95	950	950
19	100	1000	1000
20	105	1050	1050
21	110	1100	1100
22	115	1150	1150
23	120	1200	1200
24	125	1250	1250
25	130	1300	1300
26	135	1350	1350
27	140	1400	1400
28	145	1450	1450
29	150	1500	1500
30	155	1550	1550
31	160	1600	1600
32	165	1650	1650
33	170	1700	1700
34	175	1750	1750
35	180	1800	1800
36	185	1850	1850
37	190	1900	1900
38	195	1950	1950
39	200	2000	2000
40	205	2050	2050
41	210	2100	2100
42	215	2150	2150
43	220	2200	2200
44	225	2250	2250
45	230	2300	2300
46	235	2350	2350
47	240	2400	2400
48	245	2450	2450
49	250	2500	2500
50	255	2550	2550
51	260	2600	2600
52	265	2650	2650
53	270	2700	2700
54	275	2750	2750
55	280	2800	2800
56	285	2850	2850
57	290	2900	2900
58	295	2950	2950
59	300	3000	3000
60	305	3050	3050
61	310	3100	3100
62	315	3150	3150
63	320	3200	3200
64	325	3250	3250
65	330	3300	3300
66	335	3350	3350
67	340	3400	3400
68	345	3450	3450
69	350	3500	3500
70	355	3550	3550
71	360	3600	3600
72	365	3650	3650
73	370	3700	3700
74	375	3750	3750
75	380	3800	3800
76	385	3850	3850
77	390	3900	3900
78	395	3950	3950
79	400	4000	4000
80	405	4050	4050
81	410	4100	4100
82	415	4150	4150
83	420	4200	4200
84	425	4250	4250
85	430	4300	4300
86	435	4350	4350
87	440	4400	4400
88	445	4450	4450
89	450	4500	4500
90	455	4550	4550
91	460	4600	4600
92	465	4650	4650
93	470	4700	4700

Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls;	Construction Material
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Beach Exploration Requests TA status for the RLU #1
- 2 Attached is a copy of the MIT pressure chart recorded 11/3/04 witnessed by Gerry Guye with the OCD
- 3 The Red Lake Unit is a mature waterflood. The flood has a ratio. Most Queen floods in this area have a 1/1 secondary has not been able to determine the cause of this underperformance or sale to another company capable of revitalizing this flood an additional 265MBO. Temporarily abandoning wells in this area is a future effort.
- 4 TA procedure:
This well originally had 4-1/2" casing set at 1770' 9/1996 rods, pump and tubing were pulled from this well, 4/8/98 tubing and a packer were run and a successful MIT 11/3/04 a CIBP was set on wireline inside the 4-1/2" casing. On 11/3/04 a successful MIT test was conducted and witnessed.

DENIED
Re-submit with ORIGINAL
CHART. Required by EPA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Engineer Assistant DATE 11/9/04

Type or print name Brenda Martin

E-mail address: bmartin@beach.exp.com

Telephone No. 432/683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Guye, Gerry

From: Guye, Gerry
Sent: Wednesday, December 01, 2004 3:50 PM
To: 'bmartin@beach.exp.com'
Subject: Red Lake Unit #1

Brenda

I have received the C-103 on the above well however it does not have the original chart attached. In order to conform with EPA regulations we must have the original on file in this office. Please forward.

Gerry Guye

**Deputy Field Inspector
NMCCO - District II Artesia**

Resent 12-9-04

12/6/2004