Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue

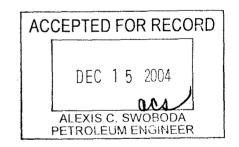
FORM APPROVED

-	IU	Expires November 30, 2000				
	-5. LS	5. Lease Serial No. LS-4146				
	6.	If Indian, Allottee or Tribe Name				
The same of the same	7.	If Unit or CA/Agreement, Name and/or No.				

SUNDR Do not use the abandoned w	5. Lease Serial No. LS-4146 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI 1. Type of Well X Oil Well Gas Well	PLICATE - Other Instruc	tions on reverse	side		or CA/Agreement, Name and/or No.
2. Name of Operator Bass Enterprises Production	POKER LAKE UNIT #161 9. API Well No.				
 3a. Address P. O. Box 2760 Midland TX 4. Location of Well (Footage, See 	X 79702 c., T., R., M., or Survey Description	3b. Phone No. (include area code) (432)683-2277 RECEIVED DEC 1 6 2004		30-015-31318 10. Field and Pool, or Exploratory Area NASH DRAW - DELAWARE 11. County or Parish, State EDDY NM	
	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	L	R OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	PE OF ACTION Production (Start Reclamation Recomplete Temporarily Aba Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☑ Other ADD PAY

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached C-103 filed with the State.



OFFICE USE
Date

fraudulent statements or representations as to any matter within its jurisdiction.

.4	Submit 3 Copies To Appropriate District Office	State C	of New Me		Form C-103		
ert,	District I	Energy, Minera	ıls and Natu	ral Resources	May 27, 2004 WELL API NO.		
	1625 N. French Dr., Hobbs, NM 88240 District II	Oil COrigin	D \$ 7 A TYAN	DIMICION	30-015-31318		
	1301 W. Grand Ave., Artesia, NM 88210 District III	01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					
	1000 Rio Brazos Rd., Aztec, NM 87410		south St. Francis Dr. hta Fe, NM 87505		STATE 6. State Oil & C	X FEE	
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suna	10,111107	303	LS-4146	ias lease No.	
ī	87505	TICES AND REPORTS	ON WELLS			or Unit Agramont No.	
	(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP. PROPOSALS.)	OTICES AND REPORTS POSALS TO DRILL OR TO DI PLICATION FOR PERMIT* (FO	EEPEN OR PLU	JG BACK TO A	POKER LAKE		me
	1. Type of Well: Oil Well	Gas Well 🔲 Other	DE	CEIVED	8. Well Number	r 161	
I	2. Name of Operator	prises Production Co.	•	`	9. OGRID Num	nber 001801	
	3. Address of Operator P.O. B			C 1 6 2004	10. Pool name o		
	Midlan	d, TX 79702	60	PARTESIA		- DELAWARE	
1	4. Well Location						
	Unit Letter N		he SOUTH				line
	Section 31	Township :		nge 30E	NMPM	CountyEDDY	
		3198.8 GL	whether DR,	KKB, KI, GK, etc.)			
-	Pit or Below-grade Tank Application						
- 1	Pit typeDepth to Ground		nearest fresh w		ance from nearest su	rface water	
Į		nil Below-Grade Tank:			nstruction Material		
	12. Check	Appropriate Box to	Indicate N	ature of Notice,	Report or Othe	r Data	
	NOTICE OF	INTENTION TO:		SUB	SEQUENT RI		
	PERFORM REMEDIAL WORK		_	REMEDIAL WORK		ALTERING CASING	
	· · · · · · · · · · · · · · · · · · ·	CHANGE PLANS		COMMENCE DRI		P AND A	
				CASING/CEMENT	.1036 1		
	PULL OR ALTER CASING [MULTIPLE COMPL	U				
-	OTHER:			OTHER:ADD PA	Y		X
-	OTHER: 13. Describe proposed or cor		arly state all p	OTHER: ADD PA' pertinent details, and	Y I give pertinent da		d date
	OTHER: 13. Describe proposed or correction of starting any proposed or recompletion. Perf Delaware 6042' - 6052' 2 JS. Frac w/ 30,464 gls Lightning 250	mpleted operations. (Clea work). SEE RULE 1103. PF @ 0°PHS (10', 20 Ho	arly state all p . For Multiples).	OTHER:ADD PA' pertinent details, and le Completions: Att	Y I give pertinent da ach wellbore diag	gram of proposed comp	d date
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