

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Albany, NM 87101
SUBMIT IN DUPLICATE
(See other in
state for
recording fee)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

DHC-3228

NMNM29279

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. OD FEDERAL #1					
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-32995					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FSL 2310 FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT RED LAKE; QN GRBG SA					
14. PERMIT NO.		12. COUNTY OR PARISH EDDY					
15. DATE SPURRED 10/21/03		13. STATE NM					
16. DATE T.D. REACHED 10/29/03		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34-T17S-R27E					
17. DATE COMPL. (Ready to prod.) 11/3/04		12. COUNTY OR PARISH EDDY					
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3601' GL		13. STATE NM					
20. TOTAL DEPTH, MD & TVD 3814'		19. ELEV. CASINGHEAD					
21. PLUG, BACK T.D., MD & TVD 2910'		20. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3814'					
22. IF MULTIPLE COMPL., HOW MANY*		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1924' - 2801' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO					
28. EXISTING CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J55	24#	357'	12 1/4"	300 SX, CIRC	NONE		
5 1/2" J55	17#	3813'	7 7/8"	1000 SX, CIRC	NONE		
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1915'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2693' - 2801' (8 SHOTS)				DEPTH INTERVAL (MD)			
1924' - 2492' (25 SHOTS)				AMOUNT AND KIND OF MATERIAL USED			
				2700' - 2801' ACDZ W/ 1000 GAL NEFE 15% HCL			
				1924' - 2492' ACDZ W/ 4000 GAL NEFE 15% HCL			
				1924' - 2801' FRAC W/ 202327 GAL FLUID & 2946.34# PROPPANT			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/5/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/7/04		HOURS TESTED 24		CHOKE SIZE		PROD GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		35. LIST OF ATTACHMENTS NONE		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY LENDELL HAWKINS NOV 15 2004 LES BABYAK PETROLEUM ENGINEER DATE 11/10/04	
SIGNED		TITLE		PRODUCTION ANALYST		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.