

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

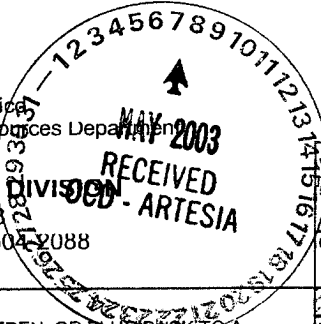
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



WELL API NO.	30-005-61415
5. Indicate Type of Lease	State ☒ FEE ☐
6. State Oil & Gas Lease No.	L-6274
7. Lease Name or Unit Agreement Name	DEE OQ STATE
8. Well No	4
9. Pool Name or Wildcat	PECOS SLOPE ABO GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 32 Township T5S Rang R25E NMPM CHAVES COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION respectfully requests permission to plug & abandon this well as follows:

1. NOTIFY NMOCD at least 24 hours before starting work. Call the office for new directions if any abnormalities are notice during plugging operations for well. MIRU WSU & all safety equipment. Load tubing & casing w/ 2% KCL water; ND wellhead & NU BOP - POH w/ tubing.

2. RU WL & RIH w/ gauge ring to 3650' to make sure casing is clear, then RIH w/ CIBP & set plug @ 3630'. RIH tubing to top of CIBP & circ hole w/ 10.0 ppg mud w/ 25# bbl of gel in mud, then spot 25 sx cement on top of CIBP. POH w/ tubing.

3. RU WL & RIH w/ perforating gun & shoot 4 holes @ ^{1450'}1500', then RIH w/ packer on the tubing to ^{1450'}1500' & squeeze ^{Place 100' of cement inside & outside of casing.} 50 sx cement behind casing to cover Glorieta; POH w/ tubing. RIH w/ perforating gun & shoot 4 holes @ 950', then ^{1380'-148'}RIH w/ packer on tubing to ^{1380'}900'. Squeeze 50 sx cement behind casing to cover the base of 8-5/8" casing; POH w/ tubing. RIH w/ perf gun & shoot 4 holes @ 100', then RIH w/ packer on tubing to 50' & squeeze 50 sx cement to surface. POH w/ tubing. ^{Fill 4 1/2" casing w/ cement 0'-50' - woc - 24 hrs - Tag cement inside & outside of 4 1/2" casing.}

4. ND BOP & remove wellhead & install dry-hole marker. ^{Place 100' of cement in & outside of casing. 850' - 950' - 7 1/2"} Clean location & move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clark

TITLE Regulatory Technician

DATE 5/8/03

TYPE OR PRINT NAME DONNA CLARK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY [Signature]

TITLE

[Signature]

DATE

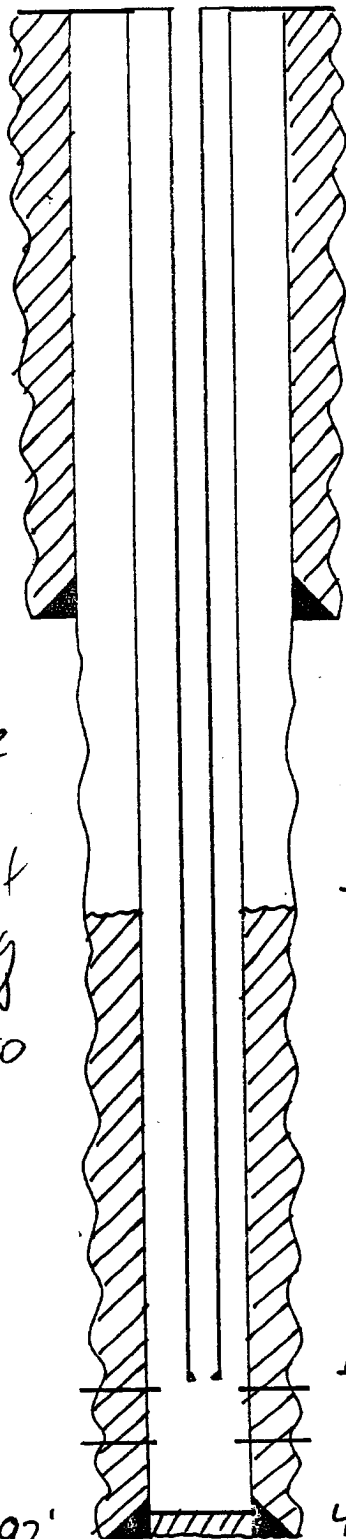
MAY 9 2003

CONDITIONS OF APPROVAL, IF ANY:

WELLNAME: Dee "00" #4 FIELD: Pecos Slope Abo
 LOCATION: 660' FNL & 1980' FWL Sec 32 T5S, R25E, CHAVES CO, NM
 SL: 3,796' ZERO: _____ AGL: _____ KB: 3,802'
 SPUD DATE: 3/1/82 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
10 3/4", 40.50 #174, J-55, ST&C	904'
4 1/2", 9.50 #174, J-55, ST&C	4,250'

14 3/4" hole



before

10 3/4" set @ 904', CMTD w/ 400 SACKS, CMT
Circ to surface

7 7/8" hole

TOC: 3.150' CBL

116 1/2 lbs of
2 7/8" tbg
w/ a SW
@ 3,650

Abo

3.684' - 3.858' w/ 15 holes over 174'

PBTD: 4,192'

TD: 4,250'

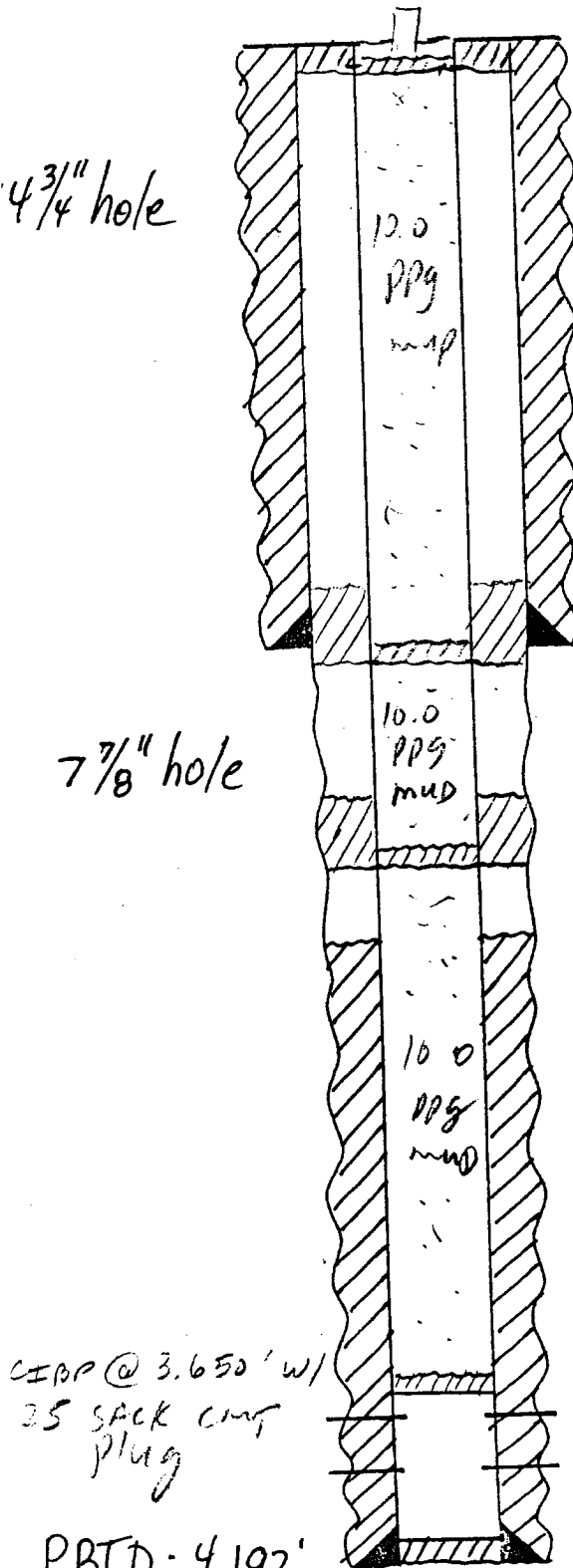
4 1/2" set @ 4,250' CMTD w/ 350 SACKS

DATE: 8/2/01 JWP

- SKETCH NOT TO SCALE -

WELLNAME: Dee "OQ" #4 FIELD: Pecos Slope Abo
 LOCATION: 660' FNL & 1980' FWL Sec 32 T55, R25E, CHAVES CO, NM
 I.L.: 3,796' ZERO: _____ AGL: _____ KB: 3,802'
 PUD DATE: 3/1/82 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
10 3/4", 40.50 #14, J-55, STK	904'
4 1/2", 9.50 #14, J-55, STK	4,250'



holes @ 100'
 size 50
 sacks of
 cement

Figure

10 3/4" set @ 904', cmtD w/ 400 sacks, cmt
 holes @ 950', size circ to surface
 50 sacks of cmt
 behind the csg

holes @ 1,550', size 50 sacks of cmt
 behind the csg
 TOC: 3,150' CBL

CIPR @ 3.650' w/
 25 sack cmt
 plug

Abo
 3.684' - 3.858' w/ 15 holes over 174'
 4 1/2" set @ 4,250' cmtD w/ 350 sacks
 DATE: 8/2/01 JWP

PBTD: 4,192'
 TD: 4,250'

- SKETCH NOT TO SCALE -

OPERATOR: Yates Petroleum Corp.Inc.

API# 30-005-61415

WELL: Dee OQ State # 4

LOCATION: C-32-5-25

SURFACE CSG-HOLE SIZE " CSG. SIZE 10 3/4" SET @ 904' SX. CMT. TOC. Circ

LONG STRING- HOLE SIZE " CSG. SIZE 4.5" SET @ 4250' SX. CMT. TOC. 3150'

OTHER-

