

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**Devon Energy Production Co. LP**

3. Address and Telephone No.  
**20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 (Wally Frank 405-235-3617 X4595)**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**905' FNL & 1780' FEL Sec. 31 T21S, R24E, Eddy County, NM**

5. Lease Designation and Serial No.

NM-LC063246

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

Winston Gas Com #10

9. API Well No.

30-015-32576

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy County, New Mexico

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

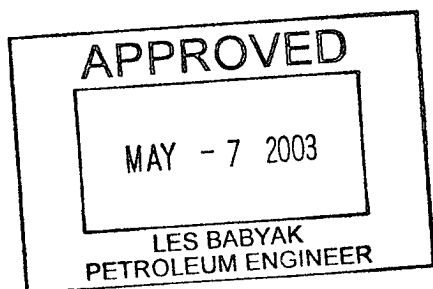
**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Co. LP requests permission to dispose water via existing gathering system pipeline to our Winston #4 SWD in Sec 31, T21S, R24E per NMOCD Administrative Order SWD-723. Current production is 1750 bbls water per day. Water analysis is attached.



14. I hereby certify that the foregoing is true and correct

Signed Joe Huber  
(This space for Federal or State office use)

Joe Huber  
Title Foreman

Date

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# Champion

Technologies, Inc.

## Water Report

Date Entered: 04/30/2003  
Test Date: 04/30/2003

Customer: Devon Energy

Contact Name: Joe Huber

CC1:

CC2:

Address:

City

State

ZIP

Salesman: Lee Mallett

Lab Technician: Cynthe Sims

Lease Name: Winston Gas Com

Target Name: Winston Gas Comp. 10

Formation:

Sample Point: Winston Gas Comp. 10

Sample Date: 04/28/2003 Test Date: 04/30/2003

### Water Analysis(mg/L)

Calcium	882
Magnesium	1021
Barium	
Strontium	
Sodium(calc.)	2488
Bicarbonate Alkalinity	756
Sulfate	1268
Chloride	7000
Calcite	

### Appended Data(mg/L)

CO2	10
H2S	274
Iron	26
Oxygen	
Additional	
Specific Gravity	
Total Dissolved Solids(Mg/L)	13415
Total Hardness(CaCO3 Eq	6389

### Physical Properties

Ionic Strength(calc.)	0.31
pH(calc.)	
Temperature(°F)	108
Pressure(psia)	400
Density	8.41
Dew Point	
Lead	
Zinc	

### SI & PTB

Calculation  
Known pH

Value  
6.99

### Scale Type

Calcite (Calcium Carbonate)
Gypsum (Calcium Sulfate)
Hemihydrate (Calcium Sulfate)
Anhydrite (Calcium Sulfate)
Barite (Barium Sulfate)
Celestite (Strontium Sulfate)

SI  
0.66  
-0.80  
-0.71  
-0.92

PTB  
198.40

Remarks: