

DISTRICT I
PO Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department

Revised February 10, 1994
Instructions on Back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

5
Form C-104

5 Copies

___ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address STRATA PRODUCTION COMPANY P. O. Box 1030 ROSWELL, NEW MEXICO 88202-1030		2. OGRID Number 021712
		3. Reason for Filing Code RT for May 150 bbls
4. API Number 30-015-32592	5. Pool Name Scanlon Delaware	6. Pool Code SSS 00
7. Property Code 31083	8. Property Name Oxy Federal	9. Well Number #1

II. 10. Surface Location

UL or Lot No. B	Section 23	Township 20S	Range 28E	Lot Idn	Feet From The 990	North/South Line North	Feet From The 1980	East/West Line East	County Eddy
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11. Bottom Hole Location

UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code F	Producing Method Code F	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Exp Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
166418	Oasis Transporting & Marketing Corp. 7800 West 1-20 Midland, TX 79703	2834671	O	B-23-20S-28E
153135	Duke Energy Field Services, LP P. O. Box 50020 Midland, TX 79710-0020	2834672	G	B-23-20S-28E

IV. Produced Water

23. POD 2834673	24. POD ULSTR Location and Description B-23-20S-28E
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V. Well Completion Data

25. Spud Date 3/16/03	26. Ready Date	27. TD 6900'	28. PBDT 5536.83'	29. Perforations 5163' - 5181'
30. Hole Size 17 1/2"	31. Casing & Tubing Size 13 3/8"	32. Depth Set 425'		33. Sacks Cement 500 SX
11"	8 5/8"	2704'		1695 SX
7 7/8"	5 1/2"	5627'		950 SX

VI. Well Test Data

34. Date New Oil 5/03/03	35. Gas Delivery Date 5/03/03	36. Test Date 5/03/03	37. Test Length 24 Hours	38. Tbg. Pressure 60#	39. Csg. Pressure 200#
40. Choke Size 2"	41. Oil 117	42. Water 263	43. Gas 180	44. AOF N/A	45. Test Method P

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kelly M. Britt*

Printed name: Kelly M. Britt

Title: Production Records

Date: 05/05/03 Phone: 505-622-1127

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved By:

Title:

Approval Date:

MAY 09 2003

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	DATE

TRANSPORTERS TO HONOR TESTING
ALLOWABLE FOR 30 DAYS ONLY
OIL CONSERVATION DIVISION