District I		State of New Mexico Energy Minerals and Natural Resources Resources								5 Form C-101				
1625 N. French Dr., Hobbs, NM 88240 District II					rgy N	Iineral:	s and l	Natura	l Resou	rces A	Revised March 17, 1999			
811 South First, Artesia, NM 88210 District III						Conse	Subran to appropriate District Office					ate District Office		
1000 Rio Brazos Road, Aztec, NM 87410							South Pacheso						Lease - 6 Copies	
District IV 2040 South Pa	checo, Sant	a Fe, NM 8	37505			Santa			Ph.E	RECEIVED CD - ARTESIA	15 16	_	Lease - 5 Copies	
					\	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	CD - MILLEON	77	_ AMI	ENDED REPORT				
APPLI	CATIO	N FOI			<u>ENTE</u>	R, DE	EFFE	, PLUGBA			D A ZONE			
Operator Name and Address Ricks Exploration, Inc.							1222324					Number	168489	
110 W. Louisiana, Ste. 410							30				- 015 - 32781			
	Midland, Texas 79701 4 Property Code 5 Property Propert						lame				⁶ Well No			
Todd "2" State 7 Surface Location 14											14			
UL or lot no.									South line	Feet from the	East/West line		County	
в ХЭ	2	24S	31E			660				1845	East		Eddy	
8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	UL or lot no. Section To		Township Range		Lot Idn		om the	North/South line		Feet from the	East/West line		County	
⁹ Proposed Pool 1								¹⁰ Proposed Pool 2						
Ingle Wells; Delaware 33745														
11 Work	Tyne Code		12 Well Type Co		T	13 Cabl	e/Rotary		1.	4 Lease Type Code		15.0	nd Level Elevation	
New Drill Oil				Rotary				·	State	Lease Type Code	3495'			
16 M	ultiple	85	¹⁷ Proposed D 00	epth	epth 18 Fort Delaware			mation unknov		19 Contractor		20 Spud Date		
		1		Propose			d Cen	nent P						
Hole S	ize	С	asing Size			eight/foot Setting Depth			Sacks of Cement			Estimated TOC		
17 1/2"		13 3/8"	13 3/8"		48#		XSO		50'	560 sx Poz &		Surf		
11"	11"		3 5/8"		32#		4400		1430 sx Poz		& C Circ		с.	
7 7/8"		5 1/2"	5 1/2"		17#		8500			2400 sx Poz	<u>c</u>			
·														
								the data	on the pre	sent productive zor	ne and pro	posed ne	w productive zone.	
Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Drill 17 1/2" hole to 6/5'. Run & set 675' of 13 3/8" 48# H-40 csg. Cmt w/600 sx Cl C w/additives.														
2. Drill 11" hole to 4300'. Run & set 4300' of 8 5/8" 32# J-55 csg. Cmt w/700 sx light cmt. Tailed in w/400 sx Cl C w/additives.														
3. Drill 7 7/8" hole to 8500'. Run & set 8500' of 8 5/8' 17# csg. as follows: 8000' of J-55 then 500' of N-80. Cmt. w/700 sx Cl H light & 300 sx Cl H w/additives.														
17.7%"														
231 homely constitute that the information of Rust for														
best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature: Branca Offman								ved by:		Sem be	J. L.	een	<u>ر</u>	
Printed Name:Brenda Coffman								Title: Destruct Seguroson						
Title: Regulatory Analyst								Approval Date: A 0 7. Zapration Date A 0 7. Zapration						
Date: 05/05	Date: 05/05/2003 Phone: (915)683-7443					Conditions of Approval:								
							Attached 🗔							

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

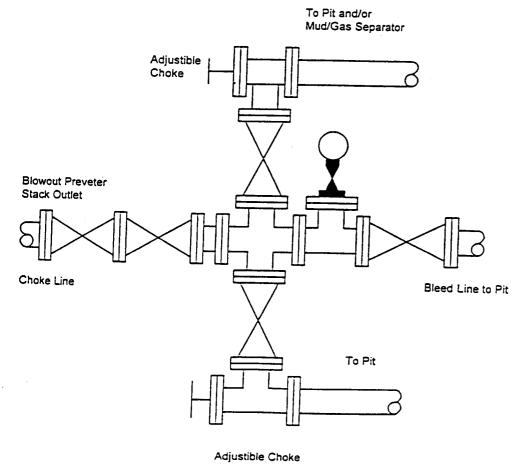
□ AMENDED REPORT

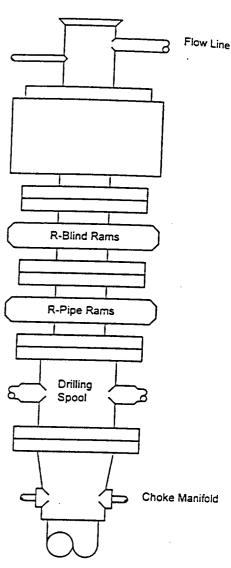
WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		Pool Code 3745		Ingle Wills; Delaware							
Property				Prop	and , weren	Well Number						
30.17	4- 26C			-	14							
1 _	_			Elevation								
168 48	7		RICKS	3495'								
		·			Surfac	ce Loc	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro			Feet from the	East/West line	County		
В	B 2 24 S		31 E		660		NORTH	1845	EAST	EDDY		
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County		
Dedicated to-	- 1 7-2-4 -	- 1-271 0					<u> </u>					
Dedicated Acres Joint or Infill Consolidation Code Order No.												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
		OR A N	ION-STAN	DARD UN	IT HAS	BEEN	APPROVED BY	THE DIVISION	EN CONSOLIDA	11ED		
	-				<u></u>			7				
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]			İ		!		Printed Name		MAIO		
	!							ROGULATORY ANALYS				
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] 			123A567		20031 20031 EIVED ARTESIA			MAY 5 2003			
	1						(\$)	Date				
							1376	SURVEYO	R CERTIFICAT	ION		
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	Ì			73	OCD - RECF	AKILO	71 P	11	made by me or i that the same is			
	1			15	F)	i	And Carling .		best of my belief			
	1			3	OCD -	ez :[1/1		APR	IL 28, 2003			
	- - -					1		Date Surveyer	L. JOACE			
	, , , , , , , , , , , , , , , , , , ,					_ + -		Signature of	Surveyor			
	i					 	`	W/T IV	11 187	i i		
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	i					1		1 Off Spring	No. 3245A	-		
	i					; 		1 1 2 7 7	343A			
	į					j		Certificate No	Gary La Jones	7977		
<u> </u>								BA	SIN SURVEYS	[]		

Fill Line

Choke Manifold Assembly for 3M WP System





Type 900 Series 3000 psi WP