

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235 ext 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FSL and 1650' FWL, Sec 3, T24S, R26E



5. Lease Designation and Serial No.

NMNM96047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Black River 3 Federal #1

9. API Well No.

30-015-29259

10. Field and Pool, or Exploratory Area

South Carlsbad; Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

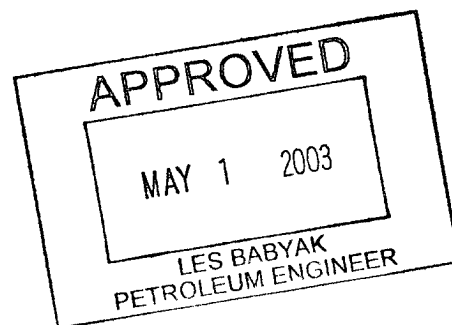
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Knock out CIBP; prod out of Morrow A&B
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nearburg Producing Company requests permission to knock out the CIBP set @ 11,235' and produce out of both the Morrow A & B formations. Following are the steps we will use to accomplish this:

1. MIRU well service unit.
2. ND wellhead and NU BOPE. Release O/O tool and swab tbg.
3. Release pkr and POH w/ 2-3/8" production tbg. LD pkr and O/O tool.
4. RIH and drill out CIBP @ +/- 11,235'.
5. RIH w/ production equip. Set pkr @ +/- 11,108'.
6. Swab well.
7. RDMO well service unit and return to production.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 04/30/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: