

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

type other description or delete

2. Name of Operator

Ocean Energy Inc.

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3555' FSL & 1660' FWL, Sec. 3, Lot 14, T21S, R27E, Eddy Co., NM

5. Lease Designation and Serial No.

NM-0560289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Burton Flat Deep Unit

8. Well Name and No.

Burton Flat Deep Unit #44

9. API Well No.

30-015-32274

10. Field and Pool, or Exploratory Area

Burton Flat Deep (Wildcat-Devonian)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Casing setting

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/02 Spud well w/GW Rig #33 @ 1900 hrs. 20" conductor set @ 40'.

6/2/02 Drill to 620'. Prep to run surface casing.

6/3/02 Depth 620'. Ran 48 jts 13-3/8" H-40 ST&C casing, set @ 620'. Cemented w/300 sxs 50/50 POZ CI H + additives. Tail w/200 sx CI C + 2% CaCl2, wt 14.8 ppm. Good circ through out entire job, acirc 102 sx cmt. WOC 18-1/2 hrs. Test

6/4/02 Test 13-3/8" csg to 500 psi. Drill cmt, shoe and formation.

6/5/02 Drill and survey to 2810'. Ran 63 jts 9-5/8" J-55 30# LT&C set @ 2810'. Cmt'd w/120 sx cmt - lead - CI H + additives.

to 2nd lead - 900 sx 50/50 POZ CI H + additives. Tail w/CI C + additives, 185 sx to surface, full circulation, bumped plug to

6/10/02 1650 psi - floats held. WOC 23 hrs. Test BOP's 5000# high, 500# low. Test 9-5/8" csg to 1500 psi - good.

6-11-02 to 7/8/02 Drill and survey to 12600'.

Ran 285 jts of 7" csg & set @ 12,600'. Cmt'd w/640 sk Poz H & C. Bumped plug, floats held. Full circulation during cementing. TOC 9500'. Set slips, install wellhead, test. Rig released 7/8/02.

ACCEPTED FOR RECORD

MAY - 7 2003

ALEXIS C. SWOBODA
REGULATORY SPECIALIST

14. I hereby certify that the foregoing is true and correct

Signed

Janice McMillan

Title Regulatory Specialist

Date

11/07/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.