

Oil Cons.
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tom Brown, Inc.

3. Address and Telephone No.

P.O. Box 2608, Midland, TX 79702, 915 684-6381/682-9715

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 1, T20S, R29E, 660' FSL and 1980' FWL (ND)

2130 W 990 S

5. Lease Designation and Serial No.

NM 0144698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Superior Federal, Well #8

9. API Well No.

30 015 26323

10. Field and Pool, or Exploratory Area

East Burton Flat, Bone Springs

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-03: Moved in and rigged up.
1-27-03: Pumped 100 bbls to kill well. NDWH & NU BOP. Pulling tubing out of hole.
1-28-03: Ran 5 1/2" CIPR to 10,475' and set, dumped 35' cement on BP. Ran 163 joints of 2 7/8" tubing in hole, load hole. SI.
1-29-03: Circulated hole. Perforated @ 6190 - 6210' w/2 spf, rigged down WL, ran 86 jts 2 7/8" tubing, SI.
1-31-03: Finished running tbg work string. Fraced well. Rigged down BJ. Open to frac tank.
2-3-03: Ran in hole with production string, swabbed, transfered to stock tank.
2-4-03 through 2-27-03 - getting stablized rate for potential test.
2-27-03: 40 bbls oil, 42 mcf gas, TP 270#, CP 948.

ACCEPTED FOR RECORD

MAR 24 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

3-19-03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.