

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC068545	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM71016G	
Contact: TAMI WILBER E-Mail: twilber@basspet.com		8. Lease Name and Well No. POKER LAKE UNIT 184	
3. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-31990-00-S1	
3a. Phone No. (include area code) Ph: 915.683.2277		10. Field and Pool, or Exploratory NASH DRAW DELAWARE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1700FNL 1850FEL At top prod interval reported below SWNE 1700FNL 1850FEL At total depth SWNE 1700FNL 1850FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R30E Mer NMP	
14. Date Spudded 02/15/2003		15. Date T.D. Reached 02/25/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/07/2003		17. Elevations (DF, KB, RT, GL)* 3262 GL	
18. Total Depth: MD TVD 7470		19. Plug Back T.D.: MD TVD 7382	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:TDLCDN-GR;PE GR CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	32.0	0	839		550		0	0
7.875	5.500 J55	16.0	0	7470		700		3365	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7088							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7256	7266	7256 TO 7266		20	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7256 TO 7266	FRAC W/100,646 GALS V-3000+274,402# 16/30 OTTAWA+7

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2003	03/20/2003	24	→	148.0	153.0	296.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
W/O	230	55.0	→	148	153	296	1033	POW	

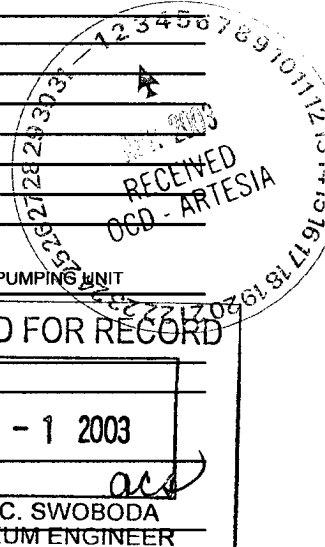
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20091 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				TOP SALT BASE OF SALT LAMAR LOWER BRUSHY CANYON BONE SPRING LIME	630 3347 3562 7052 7327

32. Additional remarks (include plugging procedure):

Spud well @ 5:30 p.m. on 2/15/03. Drilled 12-1/4" hole to 839' 2/16/03.
 Ran 18 joints 8-5/8" J-55 28#/32# LT&C casing set @ 828'.
 Cement w/300 sx PBCZ w/additives. Tail w/250 sx Prem Plus w/additives. Circ to surface.
 WOC 21-1/2 hours.
 Drilled 7-7/8" hole to 7470' 2/25/03.
 Ran 167 joints 5-1/2" L80/J55 17#/15.5# LT&C casing set @ 7470'.
 Cement w/700 sx Prem Plus w/additives. Plug Down @ 4:31 p.m.
 TOC @ 3365' TS. Released rig @ 1:00 a.m. 2/26/03.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #20091 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 03/31/2003 (03AL0223SE)

Name (please print) TAMI WILBERTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 03/28/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #20091 that would not fit on the form

32. Additional remarks, continued

Prep for completion.