## District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
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5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

istrict III 000 Rio Brazos	Rd., Aziec,	NM 87410			Santa	Fe, N	$\frac{1}{1}$ $\frac{1}{8}$	7504-	2088				AMEN	IDED R	EPORT
vistrict IV O Box 2008, Sa	pta Fe, NM	87504-2068	·			) T T	A NIT		MI(D)	7 A TT	ON TO T	ANSP			
•	R	EQUES	TF	OR AL	LOWAI	SLE.	ANL	AU	HUK	LZAII	ON TO TI	OGRED	Number		
Pogo Producing Company											017891				
P.O. Box 10340 Midland, TX 79702-7340											'Reason for Fling Code RC-effective 12/04				
	PI Number						' Po	ol Name			' Pool Code				
30 - 0 <sub>15</sub> -	Cedar Canyon Bone Spri					ng CONE			IDEATT 1152						
	operty Code				nd 10 F		' Prop	erty Nan			DENII		2	Number	
II. 10 S	Surface	Locatio										East/We	- B 1	Con	
Ul or lot no.	Section	Township	1	Range	Lot.Idn	Feet from to 2180		Nort		uth Line	Feet from the	Wes		Edd	
F	10	245		29E		12100		(401.6)			1300   11030				
UL or lot no.	Section	Hole Lo		Range	Lot Ida	Feet	from 1	he I	North/Sc	outh line	Feet from the	East/We	et line	Cou	aty
		100 250													
12 Lee Code	13 Produc	ing Method	Code	<sup>14</sup> Gas (	Connection D	040	" Ç-1	29 Permi	Number		C-129 Effective	Date	" C-L	9 Expirati	on Dete
F	Flowir	ng		12/5/04							<del></del>				
III. Oil a		Transpo								71 0 10		2 pop 17	CTO I	-41	
"Transpo		" Transporter Name and Address						" POD " O/G			22 POD ULSTR Location and Description				
138648		Amoco Pipeline						0			F/10/24S/29E				
		502 N. West Ave Levelland, TX 79336									River Bend 10 Fed #2 Battery				
		Duke Energy Services						I G F			F/10/24S/29E '				
30703	P.	P,O. Box 50020							River B			end 10 Fed #2 Battery			
·	. M·	idland.	<u>, TX</u>	797	10										
	9												_		
		**.						, , ,					R	ECEN	/ED
						·				;			D	EC 2 0	2004
IV. Prod	uced W	ater		<del></del>	<del></del>					·	L		NU	ית איט	FOIM
	POD						24	POD UL	STR Local	tion and	Description				
	Comple	tion Da													
Sp.	ud Date		۳ 12/4	* Ready Da	ule	ing & Tubing Size		" TD		_	<b>⊭ рвто</b> 3123		7834 <b>-</b> 66		<b>M</b>
	M Hole Size		12/4		asing & Tub					Depth Se			* Sacks Cement		
13-3/8								<del>                                     </del>		Deput S	-	750		Cement	
				9-5/8					200		<del></del>	) sks	5 sks		
			4-1/2					7398 8455					0 sks		
				T:1/6					455			110	ou sk:	5	
VI. Well	Test Da	ata	L_					<u> </u>							
	les Oil		Delive	ry Date	* 1	est Date		<del>1</del>	" Test Le	ngth	H Tbg. I	ressure	<del>                                     </del>	Cag. Pre	W074
12/4/04		12/4/04		<b>.</b>			04		24 hrs		640			1250	
" Choke Size 24/64		158			<sup>4</sup> Water 156			392			" AOF			Tost Method Flowing	
" I hereby certi	fy that the n	iles of the O	il Con	servation D	ivision have b	con com	plied		^-	7 00	MOTORY	7017	*****		
with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION							
Signature: Casher Willisht								Approved by: TIM W. GUM							
Printed name: Cathy Wright								Title: DISTRICT IT SUPERVISOR							
Title:		ng Tech						Approval	Date:				101	DEC	g a 20
Date:	/94											<del></del>	MEG	12 Y	
" If this is a c			the O	GRID pur	nber and nam	e of the	previo	us operat	or or						
	-	, Name			<del></del>						· · · · · · · · · · · · · · · · · · ·		·		
Previous Operator Signature									Name			Title Date			