District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

JAN 1 3549995t to appropriate District Office

well, an OCD pit permit must be obtained prior to pit construction.

State Lease - 6 Copies BIRD: MATERIX Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Coperator Name and Address 14049 140	1220 S. St. Fr	ancis Dr., S	Santa Fe,	NM 8	37505		Sa	anta Fe,	NM 875	505			□ АМ	ENDED REPORT	
Marbob Energy Corporation P.O. Box 227, Artesia, NM 88211-0227 Township O 2 19S 27E Proposed Bottom Hole Location If Different From Surface UL or for no. Section Township North South North South line Peet from the South Peet from the North S	APPL	ICATI	ON F	OR	PERMIT	TO D	RILL, R	RE-ENT	ER, DI	EEPE	N, PLUGBAG	CK, O	R ADI	D A ZONE	
Martbob Energy Corporation P.O. Box 227, Artesia, NM 88211-0227 Property Name Eagle Claw State 1 Well No.									-						
Property Code					2011 0007						20 045	³ API 1	Number		
UIL or lot no. Section Township Range Lot Idn Feet from the South 1350 East Eddy			Sia, INI	VI OC	0211-0227		⁵ Prop	perty Name			130- 013				
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Angel Ranch; Morrow (Gas) 70320 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 3512 Multiple 17 Proposed Depth 18 Formation 17 Contractor 28 Spud Date 01/28/05 Proposed Casing and Cement Program 10500' Morrow 01/28/05 Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 1/2" 13 3/8" 48# H-40 300' 300 sx Circ 12 1/4" 9 5/8" 36# J-55 2000' 350 sx Circ 12 1/4" 9 5/8" 36# J-55 2000' 350 sx TOC 200' above all oil, gas, and wtr bearing zones	UL or lot no.	Section	Townsl	nip	Range	Lot	Idn F	Feet from the	North/S	South line	Feet from the	East/We	est line	County	
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23 I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION					given above is u	ue and co	omplete to th	ne		OIL C	CONSERVAT	ION I	DIVISI	ON	
best of my knowledge and belief. Approved by:		owledge an	id belief.	•	1100	\mathcal{O}		App	roved by:						
Signature: / flands / Court / TIM W. GUM		///	LUM	ry	Jack	w						1 W. (GUM		
DIOTRICE III SUPERVISOR	Title: Land Department														
Title: Land Department Approval Date: JAN 1 3 2005 Expiration Date JAN 1 3 2006 E-mail Address: land2@marbob.com								App	rovai Date	JAN	1 9 7003 E	xpiration	Date 11	4 1 9 ZUUD	
		33. IGIT	ارانس	21 201			3303	Com	ditions of A	nnro1-	If eartha	n nite	0.000 ***	= 	
Date: Phone: 505-748-3303 Conditions of Approval: If earthen pits are used is association with the drilling of this		1/13/200	05							zppioval;	associatio	n wit	th the	drilling of thi	

DISTRICT I 1625 N. FRENCH DR., BOBBS, NM 88240

State of New Mexico





Energy, Minerals and Natural Resources Department

DISTRICT II 1201 W. GRAND AVENUE, ARTESIA, NW 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate No. GARY EIDSON

Marinouring

12641

220 S. ST. PRANCIS D API		Pool Code				····						
		70320 Angel Ranch; 1							Morrow (Gas)			
Property (Code			P				Well Number				
OGRID No			·	E .			1 Fematic					
14049		N	AARBOE			Elevation 3512'						
11017		L			Surfac	e Loca	tion					
UL or lot No.	Section	Township	Range	Lot Idn		rom the North/South		4		the East/West line		
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Dedicated Acres	Joint o	r Infill C	onsolidation	Code 0	rder No.			<u> </u>		L	L	
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	WABLE V	TILL BE A	SSIGNED	TO THIS	COMPLE	TION U	NTIL ALL INTER	ESTS HA	VE BI	EEN CONSOLIDA	ATED	
							APPROVED BY					
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January 13, 2005

Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

Attention: Bryan Arrant

Re:

Eagle Claw State #1

990' FSL & 1350' FEL, Unit O

Section 2, T19S, R27E Eddy County, New Mexico

Dear Bryan:

We plan to complete this well in the Morrow which is sweet and <u>we don't</u> <u>anticipate cutting any formations that contain H2S gas</u> during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.

If you have questions or need further information, please call.

Sincerely,

Melanie J. Parker Land Department

/mp