Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-33519	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2121	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cobra State Com	
PROPOSALS.)			8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator RECEIVED			9. OGRID Number	
Mack En	ergy Corporation	RECEIVED	013837	
3. Address of Operator	:	DEC 3 0 7004	I 0. Pool name or Wildcat	
<u></u>	x 960 Artesia, NM 88211-0960	HARTESIA	Siegrest Draw; Wolfcamp	
4. Well Location	1000	.1	1980 feet from the Ea	not a
Unit Letter		outh line and Range 23E	1000 110111 1110	ast line Eddy
Section21			NMPM County	Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mi	Below-Grade Tank: Volume _	bbls; Co	nstruction Material	:
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
• • •				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	==== == = = = = = =	CASING/CEMEN		
		Smud as	nd cement casings	<b>-</b>
OTHER:	mleted exerctions (Clearly state)		nd cement casings	_ X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
11/21/2004 Spud 12 1/4" hole @ 9:00 AM.				
11/26/2004 TD 12 1/4" hole @ 1555', RIH w/35 joints 8 5/8" J-55 24# set @ 1532', Cemented w/180 sx Class H, 10% A-10, 10#				
LCM, 1/4# CF, 1% CC, plus 600 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 120 sx, plug down @ 4:00				
AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
12/10/2004 TD 7 7/8" hole @ 7035'. 12/15/2004 RIH w/171 joints 5 1/2" N-80 17# set @ 6982', Cemented 1st stage w/160 sx 50-50-2, 5% salt, 1% BA58, 1% FL25,				
2% SMS, 2nd stage w/400 sx 50-50-2, 5% salt, 1% BA58, 1% FL25, 2% SMS, circ 20 sx, plug down @ 6:00 AM. WOC 12 hours				
tested casing to 600# for 20 minutes, held OK.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
	1 (1 (1)	-		
SIGNATURE / LNY /		Production Clerk	DATE_12/2	29/2004
Type or print name Jerry W. Sher	rell E-mail a	nddress: jerrys@macke	energycorp.com Telephone No	(505)748-1288
For State Use OnI				3 2005
ADDROVED BY:	ID DECODDS ONLY	-		=
APPROVED BY: FC Conditions of Approval (if any):	OR RECORDS ONLY	E	DATE	