## District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	R	<b>EQUES</b>	T FOR A	LLOWA	BLE AN	D AU	THOR	IZATI	ON TO TR	ANSPO	ORT	
Operator Name and Address  MACK ENERGY CORPORATION  P.O. BOX 960									OGRID Number 013837  Reason for Filing Code			
		AR	TESIA, NI		960					NV	V	
	PI Number					l Name					Pool Code	
	015-33629		Runyan Ranch; Abo Property Name						84340 Well Number			
• • •	34295				•	State C					1	
. Su	irface L	ocation		-	Nauai	State	JOH	-		<u>l</u> _	1	
L or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/So	uth Line	Feet from the	East/West	Line County	
K	4	19S	23E		1980	0	Sou	ıth	1980	West	t Eddy	
BC JL or lot no.	Section H	ole Loc Township		Lot. Idn	Feet from	the	North/So	outh Line	Feet from the	East/West	Line County	
Lease Code	Producing	Method Co	de Gas C	onnection Da	te C-12	9 Permi	t Number		-129 Effective I	Date	C-129 Expiration Dat	
	and Gas	Transp								000		
Transporte OGRID	er )		Transporter Na and Address			POD	POD O/G			POD ULSTF and Desc		
015694	P.O.	. Box 159		Street			0104069 O 0104070 G		Unit	Unit K, Sec. 4-T19S-R23E		
14783	1 Aga 105	ve Energy South 4th	Street						Unit	K, Sec. 4	T19S-R23E	
	AIR	esia, NM 8	38210							=		
					;				~ <b>~</b>			
										CEIVE		
									DEC	CEIVE 28 700 PATE	4	
	luced Wa	ıtcr			P	OD ULS	ETR Locat	ion and D	DEC	28 700	4	
F		iter			P		GTR Locat		DE(	28 700	4	
010 V. Well (	POD 04071 Complet				P				DEC	28 700	<b>9</b> 1/2	
010 7. Well ( Spu	POD 04071 Complet d Date		a Ready D	Date		Unit I			DE(	28 700	4	
010 7. Well (Spu	POD 04071 Complet d Date /25/2004	ion Data	Ready D	2004		Unit I	K, Sec. 4	T19S-I	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692'	
010 7. Well Spu	POD 04071 Complet d Date /25/2004 Hole Size	ion Data	Ready D	2004 asing & Tubin		Unit I	K, Sec. 4	-T19S-I	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692' Sacks Cement	
010 7. Well ( Spu	04071 Completed Date /25/2004 Hole Size	ion Data	Ready D	2004 asing & Tubin 8 5/8		Unit I	K, Sec. 4	-T19S-I Depth Se 1584	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692' Sacks Cement 1380	
010 7. Well ( Spu	POD 04071 Complet d Date /25/2004 Hole Size	ion Data	Ready D	2004 asing & Tubin		Unit I	K, Sec. 4	-T19S-I	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692' Sacks Cement	
010 7. Well ( Spu	04071 Completed Date /25/2004 Hole Size	ion Data	Ready D	2004 asing & Tubin 8 5/8 5 1/2		Unit I	K, Sec. 4	Depth Se 1584 6708	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692' Sacks Cement 1380	
9/ 7. Well ( Spu 9/	04071 Completed Date /25/2004 Hole Size 12 1/4 7 7/8	ion Dat	Ready D	2004 asing & Tubin 8 5/8 5 1/2		Unit I	K, Sec. 4	Depth Se 1584 6708	DEC escription R23E  PBTD  4965	28 700	Perforations 4430.5-4692' Sacks Cement 1380	
7. Well (Spu 9/	04071 Complet d Date /25/2004 Hole Size 12 1/4 7 7/8	ata Gas D	Ready D	2004 asing & Tubin 8 5/8 5 1/2 2 7/8	ng Size	Unit I	K, Sec. 4	Depth Se 1584 6708 4729	PBTD 4965	2 8 700	Perforations 4430.5-4692' Sacks Cement 1380 650  Csg. Pressure	
VI. Well Date 11/30 Cho	O4071 Complet d Date /25/2004 Hole Size 12 1/4 7 7/8  1 Test Date New Oil 0/2004 Ske Size	ata Gas D 11/	Ready D 11/22/2 Ca Delivery Date (30/2004 Oil 0	2004 asing & Tubin 8 5/8 5 1/2 2 7/8  Tes 12/1	ng Size st Date 13/2004 Vater 0	Unit I	Test Lo	Depth Se 1584 6708 4729	escription R23E  PBTD  4965	2 8 700	Perforations 4430.5-4692' Sacks Cement 1380 650	
VI. Well Date 1 11/30 Cho I hereby cert with and that knowledge an	O4071 Complet of Date /25/2004 Hole Size 12 1/4 7 7/8  1 Test Date /2004 Size Size tify that the rule of the information	ata Gas D 11/	Ready D 11/22/2 Ca Delivery Date (30/2004 Oil	2004 asing & Tubin 8 5/8 5 1/2 2 7/8  Tes 12/1 W	ng Size  st Date 13/2004 Vater 0 een complied	Unit I	Test Lo 24 ho Ga 48	Depth Se 1584 6708 4729 ength urs	PBTD 4965 t Tbg. Pr	essure  FION D	Perforations 4430.5-4692' Sacks Cement 1380 650  Csg. Pressure Test Method P	
VI. Well Date 1  11/30 Cho I hereby cert with and that knowledge an Signature:	O4071 Completed Date /25/2004 Hole Size 12 1/4 7 7/8  1 Test Dane O/2004 Oke Size  tify that the rulat the information delief.	ata Gas D 11/ les of the Oil on given abov	Ready D  11/22/2  Ca  Delivery Date  //30/2004  Oil  O  Conservation Delive is true and control of the control	2004 asing & Tubin 8 5/8 5 1/2 2 7/8  Tes 12/1 W	ng Size  st Date 13/2004 Vater 0 een complied	Unit I	Test Lo 24 ho Ga 48	Depth Se 1584 6708 4729 ength urs	PBTD 4965 t Tbg. Pr	essure FION D	Perforations 4430.5-4692' Sacks Cement 1380 650  Csg. Pressure Test Method P	
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VI. Well Spu 9/ VI. Well Date N 11/30 Cho I hereby cert with and that knowledge an Signature: Printed name	O4071 Complet of Date /25/2004 Hole Size 12 1/4 7 7/8  1 Test Date /2004 Size Size tify that the rule of the information of belief.	ata Gas D 11/ les of the Oil on given abov  Jerry W  Product	Ready D  11/22/2  Ca  Delivery Date  // Sherrell  tion Clerk	2004 asing & Tubin 8 5/8 5 1/2 2 7/8  Tes 12/1 W  Division have be implete to the be	ng Size  st Date 13/2004 Vater 0 een complied est of my	Unit I	Test Lo 24 ho Ga 48	Depth Se 1584 6708 4729 ength urs	PBTD 4965 t Tbg. Pr	essure FION D	Perforations 4430.5-4692' Sacks Cement 1380 650  Csg. Pressure Test Method P	
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