

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 405.228.8209		8. Well Name and No. EAGLE 34K FEDERAL 44
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T17S R27E NESW 1655FSL 1780FWL		9. API Well No. 30-015-33194-00-S1
RECEIVED DEC - 9 2004 OQUARTESIA		10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is to notify you of Devon's intention to install LACT units at two of our tank batteries in the Red Lake Field. These are the Eagle 34 Battery located NESW 34-17S-27E and the Eagle 35 Satellite Battery located SWSE 35-17S-27E in Eddy County NM. Revised site diagrams for each installation and associated well list are attached for your review. These batteries receive production from the following lease numbers:

Section 34
NMLC 064050-A
NMLC 067849
NMNM 0557370

Section 35

14. I hereby certify that the foregoing is true and correct. Electronic Submission #51279 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 11/29/2004 (05AL0041SE)	
Name (Printed/Typed) LINDA GUTHRIE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ALEXIS C SWOBODA	Title PETROLEUM ENGINEER	Date 12/08/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #51279 that would not fit on the form

5. Lease Serial No., continued

NMLC028755A
NMLC050158
NMLC057798
NMLC064050A
NMLC067849
NMNM0557370

32. Additional remarks, continued

NMLC 064050-A
NMLC 067849
NMLC 057798
NMLC028755-A
NMNM 0557370
NMLC 050158

Devon hopes to put these LACTs into operation the week of November 29, 2004.

1. Air line to Header
2. Drain line off of Tanks 1 thru 8
3. Water Transfer line from water tanks to W.R. #2 ins. station
4. Water Transfer line from Eagle 27 battery to Eagle 34 water tank
5. Oil load line
6. water load line
7. BSW load line off Tanks 1 thru 8
8. water load line
9. oil line from Fused to 6x20 heater & 4x20 heaters
0. from header to inlet on Fused
1. Pressure relief line from heaters
2. water line from heaters & Fused to water tanks
3. oil tank from 6x20 heater to tanks 4, 5, & 6 oil
4. oil line from 4x20 heater to tank 1 oil
5. oil line from 4x20 heater to tanks 2 & 3 oil
6. gas line from heaters to compressor section
7. Equalizer lines between tanks 1 - thru 6
8. oil line from header to
9. 40 wells from field to header
10. water line Separator to stock tank
11. vent unit

Production System - Open

1. Oil sales by tank gauge to tank truck
2. Seal Requirements:

A. Production Phase:

- (1) All valves 6 sealed closed
- (2) All valves 4 sealed closed

B. Sales phase: - (Sales from SST1)

- (1) Valve 1 on tank SST1 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed

C. Sales phase: - (Sales from SST2)

- (1) Valve 1 on tank SST2 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,3,4 sealed closed

D. Sales phase: - (Sales from SST3)

- (1) Valve 1 on tank SST3 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed

E. Sales phase: - (Sales from SST4)

- (1) Valve 1 on tank SST4 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,2,3 sealed closed

⑤ Lact unit

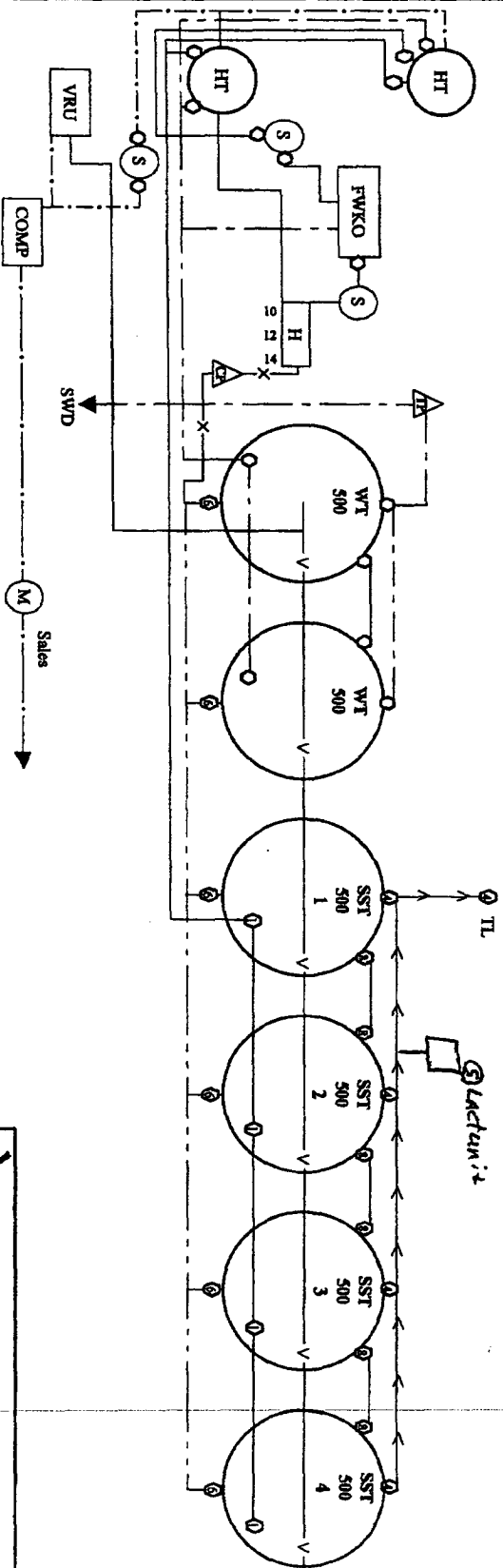
450 oil Perday

1.238 mcf

1615 BBLs Perday wtl

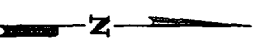
west

6 miles To Pecos River



Location of Site Security Plant.
Devon Energy Corporation
2401 Pecos Ave.
P.O. Box 250
Artesia, NM 88210

1 Oil Line
2 Gas Line
3 Water Line
4 Oil Sales Line
5 Circulating Line
6 Tank Drain Line



devon

Eagle 35 Satellite Fed Battery
Eddy County, New Mexico

Eagle 35 Federal Lease
Sec 35, T 17 S, R 27 E
Eddy County, New Mexico
w/ Date 11-22-04

EAGLE 34L FEDERAL 58	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34M FEDERAL 25	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34M FEDERAL 26	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34M FEDERAL 33	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34M FEDERAL 35	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34N FEDERAL 27	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34N FEDERAL 28	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34N FEDERAL 34	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34N FEDERAL 36	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 34P FEDERAL 38	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 35L FEDERAL 1	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 35L FEDERAL 2	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 35L FEDERAL 3	SENM-MATHEWS-GREEN	EAGLE 33/34/35
EAGLE 35A FEDERAL 19	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35C FEDERAL 16	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35C FEDERAL 18	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35D FEDERAL 17	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35D FEDERAL 6	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35E FEDERAL 10	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35E FEDERAL 11	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35F FEDERAL 12	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35F FEDERAL 13	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35H FEDERAL 14	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35H FEDERAL 15	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
EAGLE 35L FEDERAL 4	SENM-MATHEWS-SCOTT	EAGLE 35 SAT
FALCON 3A FEDERAL 19	SENM-MATHEWS-SCOTT	FALCON
FALCON 3A FEDERAL 21	SENM-MATHEWS-SCOTT	FALCON
FALCON 3B FEDERAL 1	SENM-MATHEWS-SCOTT	FALCON
FALCON 3B FEDERAL 2	SENM-MATHEWS-SCOTT	FALCON
FALCON 3B FEDERAL 20	SENM-MATHEWS-SCOTT	FALCON
FALCON 3C FEDERAL 3	SENM-MATHEWS-SCOTT	FALCON
FALCON 3C FEDERAL 4	SENM-MATHEWS-SCOTT	FALCON
FALCON 3D FEDERAL 5	SENM-MATHEWS-SCOTT	FALCON
FALCON 3D FEDERAL 6	SENM-MATHEWS-SCOTT	FALCON
FALCON 3G FEDERAL 7	SENM-MATHEWS-SCOTT	FALCON
FALCON 3G FEDERAL 8	SENM-MATHEWS-SCOTT	FALCON
FALCON 3H FEDERAL 10	SENM-MATHEWS-SCOTT	FALCON
FALCON 3J FEDERAL 13	SENM-MATHEWS-SCOTT	FALCON
FALCON 3K FEDERAL 15	SENM-MATHEWS-SCOTT	FALCON
FALCON 3K FEDERAL 16	SENM-MATHEWS-SCOTT	FALCON
FALCON 3N FEDERAL 17	SENM-MATHEWS-SCOTT	FALCON
FALCON 3N FEDERAL 18	SENM-MATHEWS-SCOTT	FALCON
LOGAN 2 C ST 3	SENM-MATHEWS-SCOTT	LOGAN 2 STATE
LOGAN 2 STATE #2	SENM-MATHEWS-SCOTT	LOGAN 2 STATE
LOGAN 35 FEDERAL 11	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 12	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 13	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 14	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 2	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 3	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 4	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL
LOGAN 35 FEDERAL 5	SENM-MATHEWS-SCOTT	LOGAN 35B FEDERAL

EAGLE 33, 34, 35
BATTERY

EAGLE 35 SATELLITE
BATTERY

[illegible]

ENGINE 33, 34, 35
Battery

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32. Additional remarks, continued

NMLC 064050-A ✓
NMLC 067849 ✓
NMLC 057798
NMLC028755-A
NMNM 0557370 ✓
NMLC 050158

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