Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OV. GOVGERNAL FLOVE BY MOVOLY			WELL API NO.   30-015-33520	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Le	ase
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🛛	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
87505				V-5699	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON W DSALS TO DRILL OR TO DEEPEN		BACK TO A	7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Viper State Com	
1. Type of Well: Oil Well Gas Well Other RECEIVED				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
Mack Energy Corporation JAN 1 9 2005				013837	
3. Address of Operator	x 960 Artesia, NM 88211-09	000-	MIRRIA	I 0. Pool name or Wild	lcat
4. Well Location	4 960 Artesia, NM 88211-09	960	S. C. S. C. 202-4	Wildcat Wolfcamp	
Unit LetterJ	1980 feet from the	South	line and	1980 feet from the	East line
Section33	Township 198		225	reet from the	unty Eddy
	I 1. Elevation (Show whether				Mark)
4014' GR					
Pit or Below-grade Tank Application or Closure					
Pit typeDepth GroundwaterDistance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	_	]   R	EMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	]  c	OMMENCE DRI		ND A
PULL OR ALTER CASING	MULTIPLE COMPL	]  c	ASING/CEMENT	Г ЈОВ	•
OTHER:	Γ	م ا ہ	THER. Spud an	d cement casings	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
12/16/2004 Spud 12 1/4" hole @ 7:00 PM.					
12/20/2004 TD 12 1/4" hole @ 1558', RIH w/35 joints 8 5/8" J-55 24# set @ 1535', Cemented w/180 sx Class H, 10% A-10, 10# LCM, 1/4# CF, plus 600 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 11:30 PM 12/19/04. WOC					
18 hours tested casing to 1800# for 30 minutes, held OK.					
01/08/2005 TD 7 7/8" hole @ 6930'.					
01/10/2005 RIH w/167 joints 5 1/2" N-80 17# set @ 6920', Cemented 1st stage w/165 sx 50-50-2, 5% salt, 1% BA58, FL25, 3%					
SMS, 2nd stage w/485 sx 50-50-2, 5% salt, 1% BA58, plug down @ 9:00 AM. WOC 12 hours tested casing to 600# for 20					
minutes, held OK.					
	•				
I hereby certify that the information	above is true and complete to t	the best of	my knowledge a	nd belief. I further certif	y that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guid	lelines 🔲, a	general permit 🔲	or an (attached) alternative	OCD-approved plan 🗌
SIGNATURE Jeny W.	Thenell TIT	LE Produ	ction Clerk	DA	TE 1/18/2005
Type or print name Jerry W. Sherr	ell E-ma	il address:	jerrys@macker	nergycorp.com Talant	none No. (505)748-1288
For State Use OnI				relept	
APPROVED DV.		77 E			JAN 2 1 2005
APPROVED BY:  Conditions of Approval (if any)	RECOHUS UNL! TIT	LE		DA	TE