Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-33640
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-5643
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	FPGymahina State Gome
I ROI OSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SHECEIVI	8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other DEC 3 0 7	004
2. Name of Operator  Mack En		7. OURID Number
3. Address of Operator	ergy Corporation SEPTART	I 0. Pool name or Wildcat
7	x 960 Artesia, NM 88211-0960	Wildcat Wolfcamp
4. Well Location		
Unit Letter H	1980 feet from the North line and	660 feet from the East line
Section19	Township 19S Range 23E	NMPM County <u>Eddy</u>
	I 1. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	4127' GR	
Pit or Below-grade Tank Application		
Pit typeDepth Groundw		Distance from nearest surface water
Pit Liner Thickness: mi		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO:   SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		ENT JOB
		and cement casings
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	, .	
11/06/2004 Spud 17 1/2" hole.		
11/07/2004 TD 17 1/2" hole @ 478'.		
11/08/2004 RIH w/7 joints 13 3/8" K-55 54# set @ 308', Cemented w/500 sx Class C, 8% CC, did not circ, One inch from 180' to		
surface w/275 sx Class C, 8% CC. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.		
11/12/2004 TD 12 1/4" hole @ 1651', RIH w/36 joints 9 5/8" J-55 36# set @ 1610', Cemented w/180 sx Class H, 8% A10, 8#		
LCM, 1% CC, 1/4# CF plus 600 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx C Neat, did not circ, plug down @ 4:30 AM.		
11/13/2004 One inch 525 sx Class C from 791' to surface. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 12/08/2004 TD 8 3/4" hole @ 8190'.		
9	.90. /2" L-80 LT&C 17# set @ 8182', Cemented 1st st	rago w/670 gy 50 50 Dog 2nd stago w/750 gy
	hours tested casing to 600# for 20 minutes, held C	
ping down & 5.00 Tivi. WOE 12	nours tested casing to 500% for 20 minutes, neitre	JK.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
/ }	1. Sherell TITLE Production Clerk	
Type or print name Jerry W. Sherr	rell E-mail address: jerrys@mac	ckenergycorp.com Telephone No. (505)748-1288
For State Use OnI		Telephone 140.
		IABL O.S. ASSESSED
APPROVED BY:Conditions of Approval (if any):	R RECORDS ONL WILE	DATE JAN 0 3 2005