

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33559 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-6967			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name BOBBER STATE			
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1			
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat AVALON; MORROW GAS			
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 30 Township 20S Range 27E NMPM EDDY County					
10. Date Spudded 9/3/04	11. Date T.D. Reached 9/27/04	12. Date Compl. (Ready to Prod.) 11/15/04			
13. Elevations (DF& RKB, RT, GR, etc.) 3241' GL		14. Elev. Casinghead			
15. Total Depth 10680'	16. Plug Back T.D. 10230'	17. If Multiple Compl. How Many Zones?			
18. Intervals Drilled By 0 - 10680'		19. Producing Interval(s), of this completion - Top, Bottom, Name 9732' - 10101' MORROW			
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLL, CSNG			
22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	433'	17 1/2"	550 SX, CIRC	NONE
9 5/8"	36#	2470'	12 1/4"	800 SX, CIRC	NONE
5 1/2"	17#	10680'	8 3/4"	1900 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2 3/8"	9658'	
26. Perforation record (interval, size, and number) 10512' - 10515' (12 SHOTS) 10249' - 10441' (32 SHOTS) 9863' - 10101' (15 SHOTS) 9732' - 9760' (28 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10512'-10515' ACDZ W/ 250 GAL CLAY SAFE H 10249'-10441' ACDZ W/ 2000 GAL CLAY SAFE H 9683'-10101' ACDZ W/ 2500 GAL 15% NEFE		
28. PRODUCTION 9732'-9760' ACDZ W/ 1000 GAL 7 1/2%					
Date First Production 12/30/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 12/31/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 228
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 1/10/05					
E-mail Address PRODUCTION@MARBOB.COM					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9340'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9699'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1230'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1926'	T. Todilto	T.
T. Drinkard	T. Bone Springs 2953'	T. Entrada	T.
T. Abo	T. CISCO CANYON 8261'	T. Wingate	T.
T. Wolfcamp 7853'	T. MORROW CLASTICS 10230'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

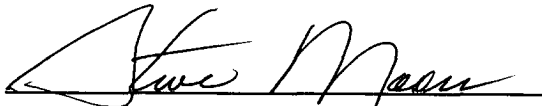
OPERATOR: BOBBER ST #1
WELL/LEASE: MARBOB ENERGY
COUNTY: EDDY, NM

507-0092

STATE OF NEW MEXICO
DEVIATION REPORT

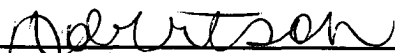
OCT 04 2004

197	0.50	4,574	1.00	6,231	1.51	8,302	0.70
385	0.50	4,606	1.00	6,293	1.06	8,364	0.70
618	0.25	4,637	1.00	6,356	1.67	8,489	0.62
849	0.50	4,678	1.00	6,481	1.49	8,553	0.53
1,159	0.75	4,709	1.00	6,543	1.14	8,614	0.53
1,410	0.50	4,740	1.00	6,606	0.88	8,676	0.53
1,660	0.75	4,772	1.50	6,668	0.18	8,802	0.35
1,908	0.75	4,803	1.50	6,730	0.35	8,865	0.26
2,157	1.00	4,835	2.00	6,793	0.35	8,925	0.18
2,437	0.75	4,919	1.50	6,856	0.70	8,990	0.18
2,963	2.25	4,950	2.00	6,919	1.14	9,053	0.18
2,995	2.00	4,982	2.50	6,981	1.41	9,179	0.26
3,090	2.00	5,013	3.00	7,044	1.67	9,241	0.35
3,315	2.50	5,045	3.00	7,107	1.32	9,304	0.00
3,483	2.50	5,078	3.00	7,169	1.14	9,367	0.18
3,596	2.50	5,148	3.00	7,232	1.23	10,043	0.50
3,690	2.75	5,170	3.00	7,295	1.32	10,680	1.00
3,796	2.75	5,259	2.64	7,358	1.49		
3,900	2.50	5,322	2.02	7,420	1.41		
4,084	2.50	5,384	1.93	7,483	1.41		
4,178	2.75	5,447	1.67	7,545	1.49		
4,271	2.50	5,509	1.58	7,608	1.41		
4,301	2.00	5,604	1.58	7,671	1.32		
4,324	2.50	5,666	1.67	7,734	1.32		
4,355	2.00	5,729	1.56	7,797	1.23		
4,386	1.50	5,809	1.49	7,860	1.23		
4,410	1.00	5,854	1.23	7,923	1.41		
4,450	1.00	5,917	1.32	8,051	1.58		
4,480	1.00	5,980	1.23	8,114	1.14		
4,511	1.00	6,105	1.23	8,177	0.44		
4,543	1.00	6,168	1.32	8,239	0.53		

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 29th day of September, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

