


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				WELL API NO. <span style="float: right;">30-015-32492</span>									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <span style="float: right;">E-647</span>									
2. Name of Operator <b>MARBOB ENERGY CORPORATION</b>				7. Lease Name or Unit Agreement Name <div style="text-align: right;"><b>RECEIVED</b> <b>JAN 10 2005</b> <b>MCH. ARTESIA</b></div> <div style="text-align: center;">DAD STATE</div>									
3. Address of Operator <b>PO BOX 227, ARTESIA, NM 88211-0227</b>				8. Well No. <span style="float: right;">20</span>  9. Pool name or Wildcat <b>ARTESIA; GLORIETA-YESO</b>									
4. Well Location <div style="display: flex; justify-content: space-between;"><div>Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line</div><div>Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County</div></div>													
10. Date Spudded <b>11/4/04</b>		11. Date T.D. Reached <b>11/19/04</b>		12. Date Compl. (Ready to Prod.) <b>12/18/04</b>									
13. Elevations (DF& RKB, RT, GR, etc.) <b>3665' GL</b>		14. Elev. Casinghead		15. Total Depth <b>4415'</b>									
16. Plug Back T.D. <b>4400'</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <b>0 - 4415'</b>									
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3812' - 4196' YESO</b>				20. Was Directional Survey Made <b>NO</b>									
21. Type Electric and Other Logs Run <b>DLL, CSNG</b>				22. Was Well Cored <b>NO</b>									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET									
8 5/8"		24#		501'									
5 1/2"		17#		4413'									
<b>24. LINER RECORD</b>													
SIZE		TOP		BOTTOM									
<b>25. TUBING RECORD</b>													
SIZE		DEPTH SET		PACKER SET									
2 7/8"		3793'											
26. Perforation record (interval, size, and number) <b>3812' - 4196' (20 SHOTS)</b>													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:50%;">DEPTH INTERVAL</td><td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>3812'-4196'</td><td>ACDZ W/ 2000 GAL 15% ACID</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3812'-4196'	ACDZ W/ 2000 GAL 15% ACID				
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3812'-4196'	ACDZ W/ 2000 GAL 15% ACID												
<b>28. PRODUCTION</b>													
Date First Production <b>12/19/04</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>			Well Status (Prod. or Shut-in) <b>PROD</b>								
Date of Test <b>12/28/04</b>		Hours Tested <b>24</b>		Choke Size									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>													
30. List Attachments <b>LOGS, DEVIATION SURVEY</b>													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name <b>DIANA J. CANNON</b> Title <b>PRODUCTION ANALYST</b> Date <b>1/6/05</b>											
E-mail Address <b>PRODUCTION@MARBOB.COM</b>													

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2257'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3782'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3886'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

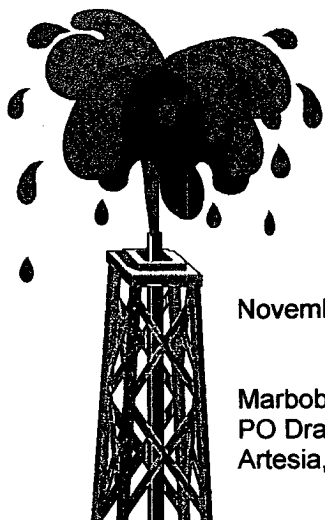
**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



# Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors  
PO Box 1370 Artesia, NM 88211-1370  
505/746-6651 746-3518 fax 748-2205

November 24, 2004

Marbob Energy Corporation  
PO Drawer 227  
Artesia, NM 88211-0227

NOV 29 2004

RE: DAD State #20  
2310' FSL & 990' FEL  
Sec. 34, T17S, R28E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

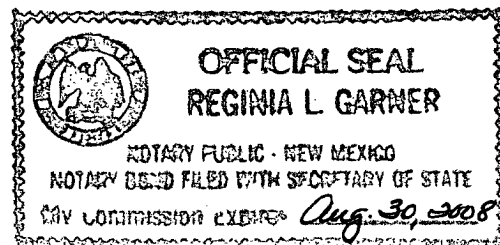
DEPTH	DEVIATION
250'	1/4°
513'	3/4°
1000'	1°
1405'	1 1/4°
1899'	2°
2140'	2 3/4°
2260'	2°
2612'	2°
3164'	2 3/4°
3396'	2 3/4°
4129'	2 3/4°
4415'	2 3/4°

Very truly yours,

Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO }  
COUNTY OF EDDY }

The foregoing was acknowledged before me  
this 24<sup>th</sup> day of November, 2004.

  
Notary Public

04-1301

*Serving Southeast New Mexico and West Texas Since 1974*