District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District IV 1220 South 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							M 87505 AMENDED R					opropriate District Office 5 Copies AMENDED REPORT		
	I.	RI	EQUI	EST FO		OWABLE		ГНО	RIZA	TION	тот	RANS		
Operator n MARBOB	ame an	d Addre	Pee				<sup>2</sup> OGRID Number							
PO BOX		3 Peace for Filing Code (Fifteen)												
ARTESIA		882	11-0	227				<sup>3</sup> Reason for Filing Code/ Effective Date NW						
<sup>4</sup> API Numbe	er		<sup>5</sup> Pool	Name			<sup>6</sup> Pool Code							
30 - 0 15 -	ESIA; GLOR	DRIETA-YESO				96830								
<sup>7</sup> Property C	8 Prop	perty Nan				<sup>9</sup> Well Number								
3410					DAD STATE	<u>'E</u>					38			
II. 10 Su	riace L	Location Tow	n_	D	T -4 7.2	T- + 6 - + 1	D. 12 10 11		-					
L	26		vnship Range   7S 28E		Lot.Idn	1655	North/South Line SOUTH					West line	i * 1	
			l	1655	SOUTH			990 WEST			EDDY			
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CE of lot no.   Secti		on Township		Range	Lot Iun	reet nom the	Mortin/Souti	.401 maocum inge		recentom me		West line	e County	
12 Lse Code 13 Pr		roducing Method		14.0 0		15	<del></del>		<u> </u>			17		
	Frou	Code Date				<sup>15</sup> C-129 Pern	mit Number   "C		C-129 Effective Da		Date	te 17 C-129 Expiration Date		
<u>S</u>			Ρ		4/04			<u> </u>						
III. Oil a										·				
18 Transpor				nsporter l		<sup>20</sup> P	POD <sup>21</sup> O		<b>'G</b>			22 POD ULSTR Location		
OGRID		and Address							<del>-  </del>		and Description			
15694		NAVAJO REFINING CO. PO BOX 159				2811	11056 0					TE #39 TANK BATTERY		
	6553 HE 1723 SEC. 12	ARTES						C-35-	TI/S	-R28E				
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IV. Prod	luced V	Water 2	POD	ULSTR	Location	and Description					·	· · · · · · · · · · · · · · · · · · ·		
<sup>23</sup> POD		Water	4 POD			and Description	· · · · · · · · · · · · · · · · · · ·							
<sup>23</sup> <b>POD</b> 281230	66	2		ULSTR SAME		and Description								
<sup>23</sup> POD  281230  V. Well 0	66 <b>Compl</b>	letion I	Data	SAME		and Description			29	Perforati	ions		<sup>30</sup> DHC, MC	
23 POD 281230 V. Well 0 25 Spud Da	66 Compl	letion I	Data Ready 1	SAME Date	<u> </u>	<sup>27</sup> TD	<sup>28</sup> PBTI			Perforati			<sup>30</sup> DHC, MC	
<sup>23</sup> POD  281236  V. Well 6 <sup>25</sup> Spud Da  11/23	66 <b>Compl</b> ite	letion I	Data	SAME  Date  / 04	4	<sup>27</sup> TD	<sup>28</sup> PBTI 4176	1	366	Perforati		34 Sa		
<sup>23</sup> POD  281236  V. Well 6 <sup>25</sup> Spud Da  11/23	66 Compl	letion I	Data Ready 1	SAME  Date  / 04	<u> </u>	<sup>27</sup> TD	<sup>28</sup> PBTI 4176		366			34 Sa	<sup>30</sup> DHC, MC	
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PRODUCTION@MARBOB.COM

(505) 748-3303

Date:

1/6/05