1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 Oi	20 South St. Francis Dr.	Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office								
Pit or Below-G	rade Tank Registration or C	losure								
Is pit or below-grade tank cove	ered by a "general plan"? Yes 🔽 Check	Boxi								
	••	_								
Type of action: Registration of a pit or below-grade tank 🛽 Closure of a pit or below-grade tank 🗌										
	hone: <u>505-748-4376</u> e-mail address: <u>debbie</u>	c@ypcnm.com								
ddress: <u>104 South 4th Street, Artesia, New Mexico 88210</u>		D. 200								
acility or well name: <u>Charlotte Federal #7</u> API #: <u>30-005-0552</u> Jounty: <u>Chaves</u> Latitude Longitude		<u>R 20E</u> vner: Federal 🖄 State 🗋 Private 🔲 Indian 🗍								
ContryOnaves Laboury Longhung										
it	Below-grade tank									
ype: Drilling 🙀 Production 🛄 Disposal 🛄	Volume:bbl Type of fluid:									
Workover Emergency	Construction material:									
ined 🖞 Unlined 🔲	Double-walled, with leak detection? Yes	If not, explain why not.								
iner type: Synthetic 🚹 Thickness <u>12</u> mil Clay 🔲 Volume										
bbl										
hepth to ground water (vertical distance from bottom of pit to seasonal his	Less than 50 feet	(20 points)								
rater elevation of ground water.)	50 feet or more, but less than 100 feet	(TO points)								
	100 feet or more	(0 points)								
/ellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)								
ater source, or less than 1000 feet from all other water sources.)	No	(0 points)								
	Less than 200 feet									
vistance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points)								
rigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)								
		(0 points)								
	Ranking Score (Total Points)	20								
if this is a pit closure: (1) attach a diagram of the facility showing the p	it's relationship to other equipment and tanks. (2)) Indicate disposal location:								
nsite I offsite I If offsite, name of facility	-									
iate. (4) Groundwater encountered: No [] Yes [] If yes, show depth b		h sample results. (5) Attach soil sample results and a								
liagram of sample locations and excavations.	······································									
hereby certify that the information above is true and complete to the best een/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify the service of the s	hat the above-described pit or below-grade tank has ative OCD-approved plan .								
ate: 10/26/2004 /11/2005 2nd copy	$(\underline{\lambda}, \underline{\lambda}, \underline{\lambda}), \underline{\alpha}$									
inted Name/Title Robert Asher/Regulatory Agent	_Signature									
our certification and NMOCD approval of this application/closure does herwise endanger public health or the environment. Nor does it relieve gulations.	not relieve the operator of liability should the con- the operator of its responsibility for compliance w	tents of the pit or tank contaminate ground water or vith any other federal, state, or local laws and/or								
pproval: ate: 1/14/05 inted Name/Title Mike Bratcher Compliance Office	27_Signature_Mile Brothlen									

*	N.M. Oil Cons. DIV-Dist. 2 RECEIVED									
ŕ	RE	CEIVED	1301	W. 6	arand Ave	JAN 6 7 2005				
Form 3160-3	JAN	1 2 2005	Art	esia.	NM 8821	0				
(August 1999)	OQD	ATER		00103		•	VARPANTESIA	COPARTE IN-0136		
		U	NITED STATES		_	Expires November 30, 2000				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER						5. Lease Serial No.				
						NM-16324				
						6. If Indian, Allottee or Tribe Name Not Applicable				
							7. If Unit or CA Agreement, Name and No.			
1a. Type of Work:	DR	LL.	X REI	ENTER		Not Applicable				
					_		8. Lease Name and Well No		17	
b. Type of Well:	Oil Well	Gas Well	Other		Single Zone	Multiple Zone	Charlotte Federal #7			
2. Name of Operator							9. API Well No.			
Yates Petroleur			2557				30-005-63726			
	South Four			3b. Phon	e No. (include area co		10. Field and Pool, or Exploratory			
4. Location of Well (lexico 882		State rea	(505) 748-14	1	Wildcat Preca		T Area	
4. Location of wen (A	Report location	clearly and in	1500' FNL a	-	-		11. Sec., 1., K., M., O DIK,	ing Sarvey o		
At proposed prod. Zor	••			as abov		H	Section 30, T7S-R26E			
14. Distance in miles		rom nearest tow			<u> </u>	•	12. County or Parish	13. State	<u> </u>	
Approximately			-	ell, NM			Chaves County	NN	N	
15. Distance from prop location to nearest	posed*				of Acres in lease	17. Spacing U	Init dedicated to this well			
property or lease li (Also to nearest dr	ine, ft.	anv)	660'		707 60					
18. Distance from prov	no sed location*			19 Prop	787.58 19. Proposed Depth 20. BLM/BIA		32U acres	320 acres		
to nearest well, drilling, completed, applied for, on this lease, ft. 1320'				19. 1100	4990	20. DLAVDAN	NM-2811			
21. Elevations (Show	whether DF, K	DB, RT, GL, etc	:.)	22. App	roximate date work wi	ll start*	23. Estimated duration 30 Days			
	357	72'			ASAP					
				24. A	ttachments					
The following, comple	eted in accorda	nce with the req	uirements of Onshor	re Oil and (Gas Order No. 1, shall	be attached to thi	s form:			
1. Well plat certified	by a registered	surveyor.			4. Bond to co	ver the operation	as unless covered by an existing	bond on file	(see	
2. A Drilling Plan.					Item 20 ab	ove).				
3. A Surface Use Plan	n (if the locatio	n is on National	Forest System Land	ls, the	5. Operator ce	rtification.				
SUPO shall be file	d with the appr	opriate Forest S	ervice Office.		6. Such other authorized	•	mation and/or plans as may be re	quired by the	e	
25. Signature	\square			T	Name (Printed/Typed))	Date	<u></u>		
Ceel	1. ワ.			į	Robert Asher			11/22/04	•	
Title:										
Regulatory Age									·	
Approved by (Signati	·			ľ	Name (Printed/Typed)		Date	<u>N 0 4</u>	າມາະ	
/S/LARRY D. BRAY			<u>_</u>	Patrice	RRY D. BR	AY	<u>N V 4</u>	2003		
Ilue		t Field Ma	• •	, ic	Office ROSWELL	FIELD OFFIC	E APPROVE	D FOR 1	YEAR	
Application approval		nd Minera		legal or ea	uitable title to those ri	abte in the subject	lease which would entitle the ap			
operations thereon.	uoes not warra	nt or certify that	the applicant holds	legal of eq		gins in the subject	i lease which would endue the ap	iplicant to ec	Junance	
Conditions of approva	al, if any, are at	tached.								
	on 1001and Titl	e 43 U.S.C. Sec					nake to any department or agency	y of the Unit	ed	
*(Instructions on reve										
			R ALL OIL.			-			d	
0				,		•		10/0 m	U.	

GAS AND WATER BEARING ZONES 1.2. Gloriera

Af earthen pits are used is AHAUN well, an OCD pit permit must be obtained prior to pit construction.