Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Electronic HireView AHE Jed #1

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 2 0 2004 OGBIARTERIA

Bold\* fields are required.

Section 1 - Completed by Operator				
1. BLM Office* Carlsbad, NM	2. Well Type* OIL			
3. Submission Type*	<b>4. Action*</b> Plug-Back			
Operating Comp	any Information			
5. Company Name* YATES PETROLEUM CORPORATION				
6. Address* 105 SOUTH FOURTH STREET	<b>7. Phone Number*</b> 505–748–1471			
ARTESIA NM 88210				
Administrative Co	ontact Information			
8. Contact Name* TINA HUERTA	9. Title* REG COMPLIANCE SUPERVISOR			
10. Address* 105 SOUTH FOURTH STREET	11. Phone Number* 505-748-4168			
ARTESIA NM 88210	12. Mobile Number			
13. E-mail* tinah@ypcnm.com	14. Fax Number 505–748–4585			
Technical Cont	act Information			
Check here if Technical Contact is the same as Admini	istrative Contact.			
15. Contact Name*	16. Title*			
17. Address*	18. Phone Number*			
	19. Mobile Number			
20. E-mail*	21. Fax Number			

			Lease a	nd Agreement	
22. Lease Serial Number* NM-86241				23. If Indian, Allottee or Tribe Name	
24. If Unit or CA/Agreement, Name and/or Number			l/or Number	25. Field and Pool, or Exploratory Area* DAGGER DRAW UPPER PENN, N	
			County as	nd State for Well	
26. County EDDY COU	or Parish, Sta NTY NM	te*			
			Associated	Well Information	
a) Well Nam		API Number,	Section, Townsh	iip, Range, Qtr/Qtr, N/S Foo de, Metes & Bounds descrip	
Well Name* HILL VIEW AHE FEDERAL				Well Number*	API Number 30-015-26335
Section 12	Township 20S	Range 24E	Qtr/Qtr NWNW	N/S Footage 660 FNL	E/W Footage 660 FWL
Latitude	Longitude	Metes and Bounds			

## 28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160–4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plugback and recomplete this well as follows: Set a 7" CIBP at 7602' with 35' cement on top. Perforate Wolfcamp 5044'-5064'(21) and 5072'-5082'(11) for a total of 32 holes. Stimulate as needed. Set a 7" CIBP at 4994'. Perforate Yeso 1612'-1618'(7), 1654'-1658'(5), 1734'-1746'(13), 1802'-1808'(7), 1850'-1866'(17), 1882'-1892'(11), 1906'-1916'(11), 1936'-1942'(7), 1974'-1976'(3) and 1980'-1984'(5) for a total of 86 holes. Stimulate as needed.

YPC plans to use a Closed Loop System.

There will not be enough H2S anticipated from the surface to the Wolfcamp formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

I hereby certify that the foregoing is true and correct.				
<b>29. Name*</b> TINA HUERTA	30. Title REG COMPLIANCE SUPERVISOR			
31. Date* (MM/DD/YYYY) 12/16/2004	32. Signature* You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.