Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Nati	ural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	2,7		WELL API NO.	
District II	OIL CONGERNAL MICH PRIMATOR		30-015-32641	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
District III	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87410 Santa Fe, NM 87505		FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	<i>5</i> 4 1141 0	,505	6. State Oil & Ga	- T NI-
87505			6. State Oil & Ga	is Lease No.
	OFFICE AND DEPONDED ON WITH	~	 	
	CES AND REPORTS ON WELLS			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Simpson AVB St	ate Com.
PROPOSALS.)	ATION FOR FERWIT (FORM C-101) F	OKSOCH	0 337-11 37-	-1
1. Type of Well:			8. Well Nu	mber
Oil Well Gas Well	Other 🗌	05" (FD		+
	Oulci D RE	ÇEIVED	9. OGRID	NI
2. Name of Operator			l l	Number
Yates Petroleum Corporation	JAI	N 1 3 2005	025575	***** 1 .
3. Address of Operator	Address of Operator South 4th Street Artesia New Marriag 88210		10. Pool name or Wildcat	
105 South 4th Street, Artesia, New M	Aexico, 88210	700 V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Undes. Baldı	ridge Canyon Morrow
4. Well Location				
Unit Letter: D: 990 feet from the North line and 660 feet from the West line				
Section 32 Township	23S Range 25E	NMPM	County Ed	dv
	11. Elevation (Show whether DE			ay Tanang tanang tanan
3912' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL D Sect 32 Twp 2	3S Rng 25E Pit type Drilling Dept	th to Groundwater <u>51</u> 1	'_Distance from near	est fresh water well 3 miles
Distance from nearest surface water 800°	Below-grade Tank Location UL	Sect Twp	Rng :	
			, , , , , , , , , , , , , , , , , , ,	
feet from theline and	teet from theine			
12. Check Appropriate Box to Inc	dicate Nature of Notice, Repor	t or Other Data		'
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NOTICE OF IN			JBSEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WOR	RK ∐	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□	PLUG AND
		0.400.40 7507.4		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 📙	
	COMPLETION	CEMENT JOB		
OTUED [OTHER WYS		
OTHER:		OTHER: XX Exte	ena APD	
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, ar	d give pertinent dat	es, including estimated date
	TKI. SEE KULE 1103. FOI MUIIN	ole Completions: A	ttach wellbore diagi	am of proposed completion
	rk). SEE RULE 1103. For Multip	pie Completions: A	ttach wellbore diagi	am of proposed completion
or recompletion.	rk). SEE ROLE 1103. For Multi	pie Completions: A	ttach wellbore diagi	am of proposed completion
or recompletion.		•	_	• •
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