District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator: Yates Petroleum CorporationTelephone: _505-748-4500e	-mail address: mstubblefield@state.nm.us	RECEIVED
Address: _105. South 4 th street, Artesia, N.M. 88210		1441 0 701 000
Facility or well name: Luck Lobo ASX Fed. Com. #2_API #: 30-015-33411_U/L or Qtr/Qtr P_Sec 28_T 16s R 27e		JAN 0 6 2005
County:Eddy Latitude32.88794_ Longitude104.27893 NAD: 1927		egp-artesia
Surface Owner: Federal X State Private Indian		
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Work over ☐ Emergency ☐	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay	_	
Pit Volume 25,000 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)X
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)X
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)X
	Ranking Score (Total Points)	10 Points
	Ranking Score (Total Tollits)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	• • • • • • • • • • • • • • • • • • • •	·
your are burying in place) onsite X offsite \(\Boxed{\text{If offsite, name of facility}} \)		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Workplan for closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined		
with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed		
over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then backfilled back to grade using a min. of 3' of clean soil		
and like material. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began.		
Pit Closure actions to begin by NA. Ending date NA. Mud seed will be applied to former pit area.		
The decree of the sale in Company of the sale and the sal		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Printed Name/Title War Tolan Tels Blant Signature	11.	_
· /		AN DEPT
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:	10	70
Printed Name/Title	Signature	JAN 7 2005
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