District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301.W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

	1101, 120	ec, NM 8	/410		123	20 S	outh St.	Francis I	Dr.					5 Copies	
District IV 1220 S. St. France	is Dr., S	anta Fe, N	M 875	05				M 87505	71.				П	AMENDED REPORT	
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