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Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 2 5 2005

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM-92154

Do not use th	De not true the forms for many and the drill on to an enter on					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. PAY AYY FEDERAL COM 2	
Name of Operator YATES PETROLEUM CORP	TINA HUERTA E-Mail: tinah@ypcnm	.com	9	9. API Well No. 30-005-63706		
3a. Address 3b. Phone No 105 SOUTH FOURTH STREET Ph: 505-74 ARTESIA, NM 88210 Fx: 505-748			8 ′	1	10. Field and Pool, or Exploratory FOOR RANCH PRE-PERM, N	
4. Location of Well (Footage, Sec.,)		1	11. County or Parish, and State		
Sec 11 T8S R26E SWSW 66				CHAVES COUNTY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOT	TICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A		☐ Temporarily Abandon		Well Spud
	Convert to Injection	☐ Plug Back		☐ Water Disposal		
1/14/05 Spudded well at 8:30 1/19/05 Resumed drilling at 5 1/20/05 Set 8-5/8" 24# casing (yld 1.6, wt 14.2) and 600 sx (yld 2.1, wt 12.6). Tailed in w circulate to surface. Ran 1" of 1500 psi for 30 min. WOC 18	5:30 PM. g at 1148'. Cemented with 35:65 Poz w/6% D20, 5% vith 200 sx "C" w/2% S1 (y	D44, 3% S1, 5 PP5 Id 1.32, wt 14.8). C	S D24, .2% D4 Sement did not	8, .25 PPS	D24 S D29	
.000 por 101 00 tilli. 1100 1	8 hrs. Reduced hole to 7-) sx Class "C" w/3% 7/8" and resumed d	CaCL2. Test rilling.	ted casing	to	
14. I hereby certify that the foregoing	8 hrs. Reduced hole to 7-7 is true and correct. Electronic Submission #	7/8" and resumed d	rilling.	ted casing		
14. I hereby certify that the foregoing	8 hrs. Reduced hole to 7-7 is true and correct. Electronic Submission # For YATES PETR	7/8" and resumed d	rilling. e BLM Well Info ION, sent to th	ormation Spee Roswell	ystem	
	8 hrs. Reduced hole to 7-7 is true and correct. Electronic Submission # For YATES PETR	7/8" and resumed d	rilling. e BLM Well Info ION, sent to th	ormation Spee Roswell		
Name (Printed/Typed) TINA HU	8 hrs. Reduced hole to 7-7 is true and correct. Electronic Submission # For YATES PETR	7/8" and resumed d	rilling. e BLM Well Info ION, sent to th	ormation Spee Roswell PLIANCE S	ystem	
Name (Printed/Typed) TINA HU	8 hrs. Reduced hole to 7-1 is true and correct. Electronic Submission # For YATES PETR ERTA Submission)	7/8" and resumed d #53329 verified by th OLEUM CORPORAT	e BLM Well Info ION, sent to th REG COMF 01/24/2005	ormation Specification Specifi	ystem SUPERVISOR	
Name (Printed/Typed) TINA HU	8 hrs. Reduced hole to 7-1 is true and correct. Electronic Submission # For YATES PETR ERTA Submission)	7/8" and resumed d #53329 verified by the COLEUM CORPORAT Title	e BLM Well Info ION, sent to th REG COMF 01/24/2005	ormation Specification Specifi	ystem SUPERVISOR	Date