

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No. <b>NMMN0405444A</b>				
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other					6. If Indian, Allottee or Tribe Name				
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>					7. Unit or CA Agreement Name and No.				
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>					8. Lease Name and Well No. <b>TODD 22 M FEDERAL 13</b>				
3a. Phone No. (include area code) <b>405-552-8198</b>					9. API Well No. <b>30-015-33119-00-X1</b>				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>660 FSL 660 FWL</b>					10. Field and Pool, or Exploratory <b>Ingle Wells - Delaware</b>				
At top prod. Interval reported below					11. Sec. T., R., M., on Block and Survey or Area <b>22 23S 31E</b>				
At total Depth					12. County or Parish 13. State <b>EDDY NM</b>				
14. Date Spudded <b>9/24/2004</b>		15. Date T.D. Reached <b>10/9/2004</b>		16. Date Completed <b>11/11/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3883'</b>			
18. Total Depth: MD <b>8200'</b>		19. Plug Back T.D.: MD <b>8156'</b>		20. Depth Bridge Plug Set: <b>MD</b>		TVI <b>TVI</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR, CNL, AIT, CMR, CBL</b>					22. Was well cored? Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	831'		850 sx CL C, circ 74 sx to pit		0	
11"	8 5/8 J55	32#	0	4209'		1250 sx CL C, circ 63 to pit		0	
7 7/8"	5 1/2 J55	17 & 15.5#	0	8200'		845 sx CL C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8050'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware	6886'	8042'	8024'-8042'	0.42	36	producing			
			7714'-7728'	0.42	28	producing			
			7438'-7452-	0.42	28	producing			
			7154'-7164'	0.42	20	producing			
			6980'-7002'	0.42	44	producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material					<b>RECEIVED</b>		
8024'-8042'		Acidized w/ 2000 gals Acetic, Frac w/ 120,000 # 16/30 Ottawa & Rc					<b>JAN 27 2005</b>		
7714'-7728'		Acidized w/ 1500 gals Pentol, Frac w/ 24,000 # 16/30 Ottawa & 6000 # 16/30 RC					<b>ODD-ARTESIA</b>		
7438'-7452-		Acidized w/ 1500 gals Pentol, Frac w/ 24,140 # 16/30 Ottawa & 6140 # 16/30 RC							
7154'-7164'		Acidized w/ 1000 gals Pentol, Frac w/ 30,260 # 16/30 Ottawa & RC							
6980'-7002'		Acidized w/ 2000 gals Pentol, Frac w/ 28,000 # 16/30 & RC							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/04	11/25/04	24	→	164	102	210			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	164	102	210	622	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	498
				Salado	834
				Base Salt	4032
				Delaware	4265
				Cherry Canyon	5174
				Brushy Canyon	6809
				Bone Spring	8121

Additional remarks (include plugging procedure):

10/19/04 MIRUWL. Tag PBDT @ 8156'. RIH & perforate 8024' to 8042', 36 shots. RIH w/ pkr and tbg. Set pkr @ 7919'. Test csg to 500#-OK.  
 10/20/04 - Acidize with 2000 gals acetic acid.  
 10/22/04 RU & Frac perfs from 8024' to 8042' w/ 120,000# 16/30 Ottawa Sn and RC. Perf additional pay from 7714' to 7728', 7438' to 7452, 7154' to 7164', and 6980' to 7002'. Total shots 120.  
 10/23/04 RIH & set RBP @ 7884'. POOH to 7626' & set pkr. Test lines to 6500 #. Acidize w/ 1500 gals pentol acid.  
 10/24/04 Release pkr & RIH. Latch onto RBP. TOOH w/ tools. RIH w/ new RBP & pkr. Set RBP @ 7880'. Set pkr @ 7626'.  
 10/26/04 Frac w/ 24,000 # 16/30 Ottawa & 6,000 # 16/30 RC. Release pkr & POOH. RIH & latch onto RBP. Set RBP @ 7504'. RIH w/ packer.  
 10/27/04 Set pkr @ 7344'. Acidize w/ 1500 gals pentol acid.  
 10/29/04 Frac w/ 24,140 # 16/30 Ottawa and 6140 # RC. Release pkr & POOH.  
 10/30/04 Latch onto RBP & set @ 7344'. Set pkr @ 7048'. Acidize w/ 1000 gals pentol acid.  
 11/2/04 Frac w/ 30,260 # 16/30 Ottawa & RC. Release pkr & POOH. RIH & latch onto RBP. Move RBP to 7114'. PU pkr & TIH.  
 11/4/04 Test RBP-would not hold. RIs RBP & POOH. TIH w/ new RBP & pkr. Set RBP @ 7114' set pkr @ 6886'. Acidize w/2000 gals pentol acid.  
 11/9/04 Frac w/ 28,000 # 16/30 & RC. Release pkr & TOOH. Latch onto RBP. Release RBP & POOH.  
 11/11/04 RIH w/ 2 7/8" tbg to 8050'. RIH w/ pump & rods. Hang well on and turn well to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

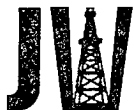
Sr. Staff Engineering Technician

Signature

Date

1/24/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 11, 2004

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Todd 22 "M" Fed #13  
Section 22, T-23-S, R-31-E  
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

240' - 1/2°	3120' - 2 3/4°	5398' - 1/2°
421' - 1/2°	3373' - 2 3/4°	5867' - 1/2°
706' - 3/4°	3594' - 2°	6340' - 3/4°
831' - 1°	3815' - 2 1/2°	6836' - 1°
1236' - 1 1/2°	4078' - 3°	7308' - 1°
1707' - 2°	4188' - 3°	7792' - 1 1/4°
2177' - 2 1/4°	4421' - 2 1/4°	8170' - 1 1/4°
2649' - 1 3/4°	4896' - 1 3/4°	

Sincerely,

Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 11th day of October, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC