Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-33239 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-120 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Medano VA State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other RECEIVED 13 2. Name of Operator 9. OGRID Number DEC 2.3 2004 Yates Petroleum Corporation 025575 QUU:AHTESIA 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Los Medanos Delaware 4. Well Location Unit Letter 1650 feet from the North line and 330 feet from the Н East line 16 Township 23S Range **NMPM** Section Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume ____ Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS П COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/8/04 - TOC 2750' CBL. Tested production casing to 1000 psi for 30 min, held good. 12/9/04 - Perforate Delaware 7830'-7834' (5), 7858'-7864' (7), 8074'-8084' (11) for a total of 23 holes. Pumped with 2000g 7-1/2% IC HCL acid ahead of frac. Pumped 23,500# Liteprop 125 5000# 20/40 Super LC. 12/10-12/04 - Perforate Delaware 7262'-7268' (13), 7612'-7618' (13) for a total of 26 holes. Pumped 2000g 7-1/2% IC HCL acid ahead of frac. Pumped 12,000# Liteprop 125, 5000# 20/40 Super LC. Perforate Delaware 6588'-6590' (3), 6646'-6652' (7), 6730'-6734' (5), 6752'-6754' (3), 6762'-6764' (3), 6838'-6842' (5) for a total of 26 holes. Pumped 2000g 7-1/2% IC HCL acid ahead of frac. Pumped 24,000# Liteprop 125, 5000# 20/40 Super LC. 12/14/04 - Perforate Delaware 6998'-7006' (9). Acidize w/400g 7-1/2% IC HCL. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Regulatory Compliance Supervisor DATE December 21, 2004 SIGNATURE < Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 DEC 2 8 2004 For State Use Only FOR RECORDS ON TITLE APPROVED BY: DATE Conditions of Approval (if any):