

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black River 26 State Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat South Carlsbad Morrow 73960

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270 Hobbs, NM 88240

4. Well Location  
Unit Letter H : 1980 feet from the N line and 660 feet from the E line  
Section 26 Township 23S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3238' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/23/04...MI & spud 17 1/2" hole. TD'd hole @ 552'. Ran 552' 13 3/4" 48# H40 ST&C csg. Cemented with 300 sks Thixad with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed with 300 sks 35:65:6 Poz C with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 200 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.32 yd. Circ 150 sks to pit. WOC 18 hrs. At 11:30 am on 12/24/04, tested casing to 500# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

01/04/05...TD'ed 12 1/4" hole @ 4015'. Ran 4015' 9 3/4" 40# N80/K55 LT&C Csg. Cemented with 1350 sks 35:65:6 BJ Lite with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 400 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 117 sks to pit. WOC 18 hrs. At 3:00 pm, test BOPE to 5000#, annular to 2500# and 9 3/8" casing to 1500# for 30 minutes as required. All equipment passed. Charts and schematic attached. Drilled out with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 01/05/05

Type or print name Kristi Green E-mail address: \_\_\_\_\_ Telephone No. 505-393-5905  
**For State Use Only**

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

JAN 10 2005

# MAN

## WELDING SERVICES, INC.

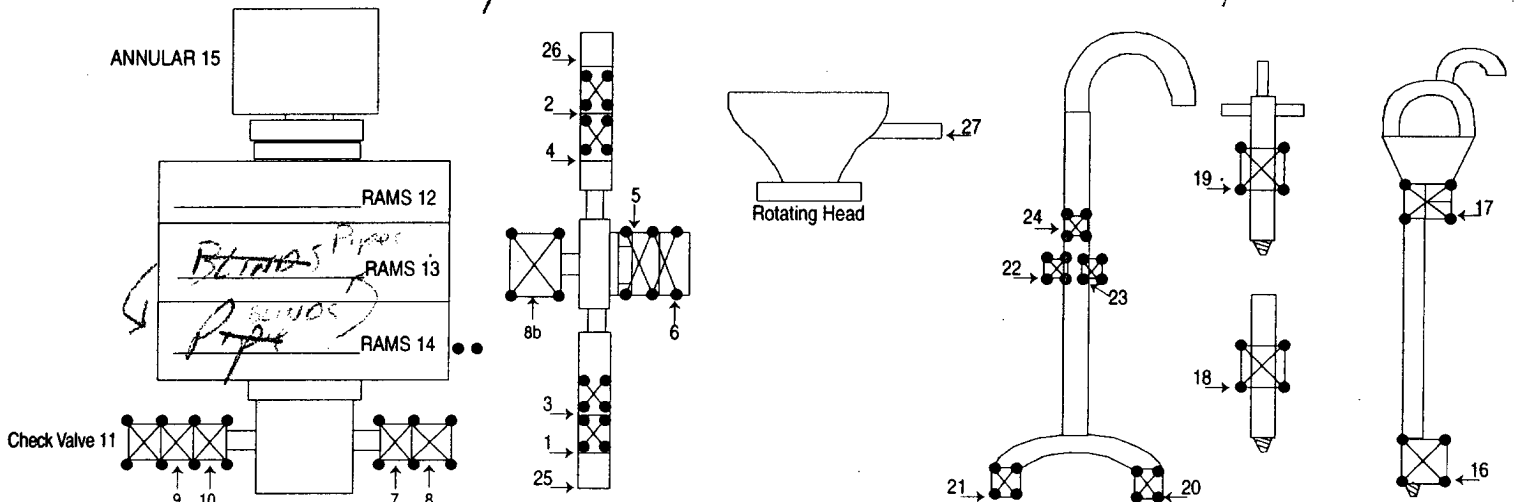
P.O. Box 1541 • Lovington, N.M. 88260  
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE

№ B 3867

Company NEW BELLAIR Oil Co. Date 1-3-05 Start Time 8:30 ☐ am ☒ pm  
Lease BLACK RIVER 36 ST Corn #1 County EDDY State NM  
Company Man TERRI BURKE + Paul NOSEFF  
Wellhead Vender \_\_\_\_\_ Tester Billy BELL Sr.  
Drig. Contractor PATTERSON, UTI Rig # 41  
Tool Pusher LARRY SUTTON / DAVID BERRYMAN  
Plug Type C 32 Plug Size 11" Drill Pipe Size 4 1/2 x 1+  
Casing Valve Opened YES Check Valve Open YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	14, 11, 25, 26, 6, 4	5 mins		5000	Seal on check valve needs to be replaced or repaired
2	14, 11, 1, 25, 6	5 mins		5000	
3	14, 9, 1, 3, 5	5 mins		5000	
4	14, 10, 3, 4, 5	5 mins		5000	Final - Went to testing before mudrocks + 9 min. 1st tightening - OK
5	13, 10, 8, 6	5 mins		5000	Pipe Rams looked worked - 2nd time - OK
6	13, 10, 8	5 mins		5000	
7	13, 10, 7	5 mins		5000	
8	15, 10, 7	5 mins		2500	
9	16	5 mins		5000	
10	19	5 mins		5000	
11	16	5 mins		5000	
12	17	5 mins		5000	

8 HR@ 900.00  
5 HR@ 85.00 = 425.00  
Mileage @ 100.00

SUB TOTAL 1425.00  
TAX 76.59  
TOTAL 1501.59

# MAN WELDING SERVICES, INC

Company NEW BURENE Date 1-3-05  
Lease BLACK RIVER 2651 (011) #1 County Edg  
Drilling Contractor Pat-LTI #41 Plug & Drill Pipe Size 2 1/2, 11" 4 1/2 x 11

## Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
  - Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close **all** pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. **Record remaining pressure** 1450 **psi. Test Fails if pressure is lower than required.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time and close HCR.

RECEIVED

JAN 10 2005

ODD-ARTERIA

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
    - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. **Record pressure drop** 750 **psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
  - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With **pumps** only, time how long it takes to regain the required manifold pressure.
  4. **Record elapsed time** 1950 **. Test fails if it takes over 2 minutes.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

