

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 West Grand, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30 005 63382

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 McKay Oil Corporation

3. Address of Operator
 P.O. Box 2014 Roswell, New Mexico 88202-2014 505-623-4735

7. Lease Name or Unit Agreement Name
 New Mexico CS State #2B

8. Well No.
 2B

9. Pool name or Wildcat
 West Pecos ABO Slope

RECEIVED

JAN 18 2005
 UUL-ARTESIA

4. Well Location
 Unit Letter I 1980 Feet From The South Line and 690 Feet From The East Line

Section 2 Township 7S Range 22E NMPM CHAVES County

10. Date Spudded 5/30/04 11. Date T.D. Reached 6/7/04 12. Date Compl. (Ready to Prod.) 10/5/04 13. Elevations (DF& RKB, RT, GR, etc.) 4221' 14. Elev. Casinghead

15. Total Depth 3240' 16. Plug Back T.D. 3150' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name 2984' to 2992', 2994' to 2996'. 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR 21. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 K 55	1030'	12 1/4	200 sks Class C 480 sks FCI Lite C	
5 1/2	15.5 K 55	3230'	12 1/4	300 sks 50/50 POZ	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3171'	2832, 2845' 2886

26. Perforation record (interval, size, and number)
 8/10/04
 Zone A 2984-2992 4 SPF
 Zone A 2994-2996 4 SPF
 Zone B 2888-2894 4 SPF
 Zone B 2896-2902 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2984' to 2992'	50,000# 16/30 mesh sand
2994' to 2996'	750 gal 10% acid
2888' to 2894	150,000# 16/30 mesh sand
2896' to 2902	500 gal 10% acid

28. PRODUCTION

Date First Production 11/17/04 Production Method (Flowing, gas lift, pumping - Size and type) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/17/04	4	15/64	61 MCF	0	364	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
445	445	364 MCF		364	0	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Jim Robinson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tammy Grube Printed Name Tammy Grube Title Production Analyst Date 11/18/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2659'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2372'</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>2800'</u>	T. YESO - 876' _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. TD - 3200' _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology