Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 West Grand, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Revised //25/05 Form C-105

Revised March 25, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5. Indicate Type of Le	ease	
STATE X	FEE	

30 005 63382

WELL API NO.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL □ GAS WELL □ DRY □ OTHER									7. Lease Name or Unit Agreement Name New Mexico CS State #2B						
							INCW MICAICO	CO O	tate #2D						
b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER									RECEIVED						
2. Name of Operator									8. Well No. 2B JAN 2 5 2005						
McKay Oil Corporation								OCU-ARTESIA							
3. Address of Operator P.O. Box 2014 Roswell, New Mexico 88202-2014 505-623-4735									9. Pool name or Wildcat West Pecos ABO Slope						
4. Well Location															
Unit Letter _	<u>I</u> :	<u>1980</u> _ Fee	t From The_S	outh_		_ Line a	and_	690	Feet	From The	East	1-1-1	Lir	<u>1e</u>	
Section 10. Date Spudded	2	ate T.D. Reac	Townsh		Ranger (Ready to Prod.)		22E		MPN						
5/30/04	6,	/7/04		10/5/04				1221'		DF& RKB, RT, GR, etc.) 14. Elev. Casinghead					
15. Total Depth 3240'		16. Plug Bac 3150'	ek T.D.	Multiple Compl. How ones? N/A	How Many 18. Intervals Drilled By				Rotary Tools			Cable Tools			
19. Producing Inter			etion - Top, B	ottom, Na	ame			-						nal Survey Made	
2984' to 2992', 2994' to 2996', 21. Type Electric and Other Logs Run GR 21. Was Well C											NO ored				
23.					ECORD (Report				ell)						
CASING SIZE 8 5/8			T LB./FT. K 55	-	DEPTH SET 1030'		HOLE SIZE			CEMENTING RECORD 200 sks Class C			AMOUNT PULLED		
6 3/6 24 K 33					1030			12 /4			480 sks FCI Lite C				
5 1/2		15.5	K 55		3240'		7 7/8			300 sks 50/50 POZ					
				1											
		•		-											
24.				LIN	VER RECORD				25.	,	ГUВ	ING RE	CORD		
SIZE			BOTTOM		SACKS CEMENT	SCREEN		SIZ	ZE		DEPTH SET		PACKER SET		
			<u> </u>	 _					23	3/8		3171'		2832, 2845'2886	
26. Perforat	ion reco	ord (interval,	size and nun	her)		27 /	CII	TOUS	ED /	ACTURE, CI	EME	NT SOI	HEEZE	ETC	
8/10/04		,	size, and num	ioer)				TERVAL		AMOUNT A					
		992 4 SPF						to 2992'		50,000# 1					
Zone A 2994-2996 4 SPF Zone B 2888-2894 4 SPF 2994' to 2996'									750 gal 10% acid						
Zone B 2896-2902 4 SPF 2888' t							2888' to 2894			150,000# 16/30 mesh sand					
20					DD.			to 2902		500 gal 1	<u>0% :</u>	acid	-		
28 Date First Production	nn .	- T-	Production M	ethod (El	owing, gas lift, pumpin	DDUC				Well Status	(Dr	od or Sh	it in DD	ODUCING	
11/17/04		P	nump)FLOWI	•	owing, gas tijt, pumpir	ig - 5126	una	iype		Wen Status	, (1 / c	na. or sm	a-my 1 K	Obocino	
Date of Test 11/17/04	Hours 4	s Tested 1	Choke Siz 15/64	e	Prod'n For Test Period 61 MCF	Oil - E	3 bl 0		Gas	- MCF 364		Vater - Bb 0	ol.	Gas - Oil Ratio	
Flow Tubing Press. 445	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 364 MCF			Gas - MCF 364				0		Oil G	l Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Jim Robinson															
30. List Attachments															
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
					rinted			-		· ·		-	•		
Signature 🔰	am	my L	nebl	اء Na	ime Tammy Grub	oe .		Title	Pro	duction An	alys	t	Date	11/18/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI	E FORMA	TION TOPS IN CONFOR	MANCE	E WIT	H GE	OGRAPHI	CAI	L SECTION OF STATE			
			stern New Mexico						ew Mexico			
T. Anhy	hyT. Canyon			Т.	Ojo Ala	amo		7	T. Penn "B"			
T. Salt_	T. Strawn T			T.	Kirtland	d-Fruitla	and	7	T. Penn. "C"			
В. Т			T. Atoka	T.	T. Pictured Cliffs				T. Penn. "D"			
Salt	2659	<u>, </u>										
1. Yates1. Miss			I . IVIISS	T. Cliff House				_ 7	T. Leadville			
T. / Rivers T. De			T. Devonian	T. 1	T. Menefee				Г. Madison			
T. Queen T. Grayburg T. San Andres			T. Silurian	Т.	T. Point Lookout T. Mancos T. Gallup				T. Elbert			
			T. Montova	T. :					Г. McCracken			
			T. Simpson	T. '					Γ. Ignacio Otzte			
1. Giorieta 1.			I. MICKee	Ba	Base Greenhorn				T. Granite			
T. Padd	lock		T. Ellenburger	T.	T. Dakota							
T. Bline	ebry		T. Gr. Wash	T. Morrison					<u> </u>			
1.Tubb	<u>23</u>	<u>72' </u>	T. Delaware Sand	T.7	T.Todilto							
T. Drin	kard		T. Bone Springs	T.	Entrada	l			l •			
T. Abo	2800	<u>)'</u>	T. YESO - 876	<u>T</u> .	Wingat	e		_ ,	•			
T. Wolf	tcamp		T. <u>TD – 3200'</u>	T. '	Chinle_							
T. Penn			T	Т.	Permiai	n			l •			
T. Cisc	o (Bough	C)	T	T.	Penn "A	A"		_ 7				
No 1	from		to	N	Jo 3 fi	rom			OIL OR GAS SANDS OR ZONES			
			toIMPORT	ANT WAT	ER SA	NDS	•••••	• • • • • •				
			er inflow and elevation to which									
			to									
			to									
No. 3,	from		to			 .	feet					
			LITHOLOGY REC	ORD α	\ttach a	ddition	al cheat if nace	ACCOPS !	`			
		Thickness					Thickness	ssai y				
From	То	In Feet	Lithology		From	То	In Feet		Lithology			
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