Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30 005 63382 Oil Conservation Division District II 1301 West Grand, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III Santa Fe. NM 87505 STATE 7 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL DRY **OTHER** New Mexico CS State #28 state b. Type of Completion: PLUG NEW [WORK OVER DIFF. DEEPEN OTHER WELL X BACK RECEIVED 8. Well No. 2. Name of Operator NOV 1 9 2004 McKay Oil Corporation 3. Address of Operator 9. Pool name or Wildcat OOD: ARTERIA P.O. Box 2014 Roswell, New Mexico 88202-2014 West Pecos ABO Slope 505-623-4735 4. Well Location Unit Letter I: 1980 Feet From The South Line and 690 Feet From The East Line **NMPM CHAVES** Range County Township___ 7S 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10/5/04 4221 5/30/04 6/7/04 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals 15. Total Depth Rotary Tools Cable Tools 3240 Zones? N/A Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 2984' to 2992', 2994' to 2996', 21. Type Electric and Other Logs Run 21. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 1/2 15.5 K 55 3230 12 1/4 300 sks 50/50 POZ 8 5/8 24 K 55 1030' 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE 3171 2832, 2845'2886 2 3/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) 8/10/04 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Zone A 2984-2992 4 SPF 2984' to 2992' 50,000# 16/30 mesh sand Zone A 2994-2996 4 SPF 2994' to 2996' 750 gal 10% acid Zone B 2888-2894 4 SPF 150,000# 16/30 mesh sand Zone B 2896-2902 4 SPF 2888' to 2894 500 gal 10% acid 2896' to 2902 **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in) PRODUCING 11/17/04 pump)FLOWING Gas - MCF Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Water - Bbl. 11/17/04 15/64 Test Period 364 61 MCF Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Flow Tubing Water - Bbl. Oil Gravity - API - (Corr.) Press. 445 445 Hour Rate 364

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

364 MCF

Signature Janny Subl

30. List Attachments

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Printed
Name Tammy Grube

Title Production Analyst

Date 11/18/04

Test Witnessed By Jim Robinson

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI			RMANC	E WIT	H GE			L SECTION OF STATE	
			rn New Mexico		Northwester					
T. Anhy			T. Canyon	<u>T</u>	T. Ojo Alamo T. Kirtland-Fruitland				T. Penn. "B"	
T. Salt			T. Strawn		T. Kirtland-Fruitland T. Pictured Cliffs				T. Penn. "C"	
B.	2650	,	T. Atoka	T	. Picture	d Cliffs			T. Penn. "D"	
Salt	<u> 2639</u>	<u>, </u>	T Mine	т	CUCCII				T. I. 191	
T. 7 Divers			T. Miss	l	T. Cliff House			_	T. Leadville	
T. 7 Rivers			T. Devonian	— ¦	T. MenefeeT. Point Lookout			_	T. Madison	
T. Queen			T. Silurian	<u>'</u>	T. Mancos			_	T. Elbert	
T. Grayburg			T. Montoya	<u>1</u>	T. Mancos				T. McCracken	
T. San Andres			T. Simpson		T. GallupBase Greenhorn			_	T. Ignacio Otzte	
T. Glorieta			T. McKee_	<u>-</u>	T Dekote				T. Granite	
T. Paddock			T. Ellenburger	1	T. Dakota			_	T	
T. Blinebry T.Tubb 2372'			T. Gr. Wash	—— i	T. Morrison				T	
1.1 u00 <u>23/2</u> T. Drinkond			T. Delaware Sand	1	T. Todilto				1	
T. Abo 2800'			T. Bone Springs	I	T. Entrada				* •	
1. AUU <u>28UU</u> T. Walfaaran			T. <u>YESO - 876'</u> T. <u>TD - 3200'</u>	1	T. Wingate				1.	
T. Wolfcamp				i	T. Chinle				1.	
T. PennT. Cisco (Bough C)				I	T. Permian T. Penn "A"				T	
									T. OIL OR GAS SANDS OR ZONES	
No. 1, fromto					No. 3, from				to	
No. 2,	from		to		No. 4, f	rom			to	
			IMPOR1	TANT WA	ATER SA	NDS				
Include	e data or	rate of water	inflow and elevation to whic	h water r	ose in ho	ole.				
No. 1,	from						feet			
					feet					
						feet				
1,0,5,										
	·—		LITHOLOGY REC	UKD	(Attach a	ddition		essar	y)	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology	