Form 3160-5

Oil Cons

(August 1999) DEPARTMENT OF THE INTERIOR M. DIV-Dist. 2 BUREAU OF LAND MANAGEMENT W. Grand Avenue SUNDRY NOTICES AND REPORTS ON WELLS MA 88210 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			St. 2 Avenue S8210 Some Expires: 1 St. 2 Some Expires: 1 Some Expires:	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. FEE 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM072244		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐	Other		8. Well Name and N MCCREA FED			
Name of Operator CHESAPEAKE OPERATING	Contact: NG INC	LINDA GOOD E-Mail: LGOOD@CHKENERG	9. API Well No. 30-005-61197	7-00-S1		
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73	154-0496	3b. Phone No. (include area cod Ph: 405.767.4275	le) 10. Field and Pool, PECOS SLOF			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State		
Sec 1 T10S R25E NENW	330FNL 2310FWL		CHAVES CO	UNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	_		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ New Construction

☐ Plug and Abandon

☐ Recomplete

☐ Water Disposal

☐ Temporarily Abandon

Attached is the site facility for McCrea Fee 1.

Casing Repair

☐ Change Plans

Convert to Injection

(CHK PN 890065)

Subsequent Report

☐ Final Abandonment Notice

RECEIVED

Other
Site Facility Diagra

m/Security Plan

JAN 0 7 2005

ODD:ARTESIA

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #52522 verified For CHESAPEAKE OPERATI Committed to AFMSS for processing by AR	NG INC. sentable the Roswell			
Name (Printed/Typed)	LINDA GOOD	Title ERMITTING AGENT			
Signature	(Electronic Submission)	20 ate 01/03/2005			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACC	CEPTED	ARMANDO A LOPEZ TitlePETROLEUM ENGINEER	Date 01/04/2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell			
	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w		or agency of the United		

CHESAPEAKE OPERATING, INC.

CHK Name & Number: MCCREA FEE 1 890065

API number:

30-005-61197

County:

CHAVES

State:

NM

Field:

PECOS SLOPE

Qtr Qtr Calls: Sec/Twnshp/Rng: Number of Acres:

NE NE NW 1-10S-25E 160.12

Regulatory Agency:

Lease Sign Type:

BLM **FEDERAL** NMNM 72244

CA#:

APD Lease #:

Federal/Indian:

Last Violation:

District: Field Office: FEE

FEDERAL NONE

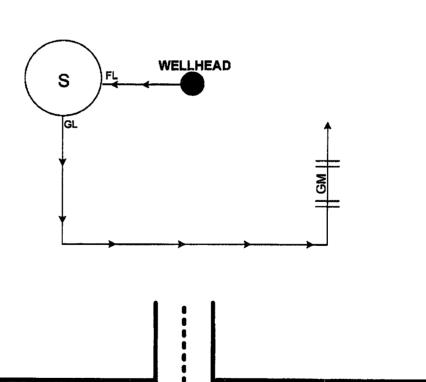
PERMIAN Hobbs

65 yds

General sealing of valves and sales by tank gauging. Production phase: all drain valves (D) and sales valves (L) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.



yds



MCCREA FEE 1_890065

Direction of Flow off Site: SE

This lease is subject to Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: WALTER SIMES

Date: 8-18-04

Approved by: Date: