

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist 2

1301 W. Grand Avenue
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

5

SUNDRY NOTICES AND REPORTS ON WELLS

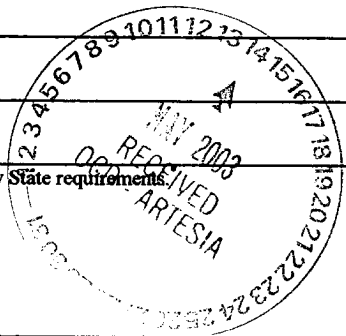
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1409' FSL & 1310' FWL
Unit L



5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-29062

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3900'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☒

(Other) Re-perforate & Acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/22/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper on 2-7/8" tbg. to 3800'. Tested tbg. to 4000#. POH w/2-7/8" tbg. LD tools. RU Signal WL & perforate Grayburg f/3365'-67',3405'-08',81'-83',3504'-10',43',44',55',93'-95',3606'-08',56' & 65' w/4 SPF. RD WL.

01/23/03 RIH w/5-1/2" AD-1 pkr. & 2-7/8" spot control valve on 2-7/8" tbg. to 3667'. RU Cudd Pumping Service. Pickle tbg. w/200 gals. 15% HCL acid. Spot 300 gals. 15% HCL acid across perf. intervals. Moved pkr. & set @ 3320'. Acidize Grayburg 3365'-3866' w/3000 gals. 15% HCL w/anti-sludge & iron control w/2500# rock salt. Best block 1750#. Best break 1600#. ATP 1700# @ 3.9 bpm. MTP 3000# @ 4.5 bpm. ISIP 1670#. 5 min. 1590#. 10 min. 1525#. 15 min. 1460#. Flush w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 1000#. RU swab. FL @ surface. FFL @ 3200'.

01/24/03 Unset pkr. POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 3735'. SN @ 3705'. TAC @ 3120'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Skelly Unit Battery "A". RDMO.

ACCEPTED FOR RECORD

MAY - 9 2003

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

DATE March 30, 2003

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side