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A ' \ \	34. I hereby cer	tify that the for	egoing and attacl	hed information is	s complete ar	nd correct	as determi	ned from all ava	ilable records	(see attached instruction	ons)*
Signature Date January 2, 2002	Name(please p	rint) <u>Tina</u>	Huerta		· · · · · · · · · · · · · · · · · · ·				Title	Regulatory Com	pliance Supervisor
	Signature		Sina	Huer	ta				Date	January 2, 2002	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR:

YATES PETROLEUM

WELL/LEASE:

BUCKAROO AYC FED. #1

COUNTY:

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

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506-0012

By: Twe Maan

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of September, 2001, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County,

My Commission Expires: 3/31/2003

JONI D. HODGES **Notary Public** STATE OF TEXAS 樹y Comm. Exp. 03/31/2003