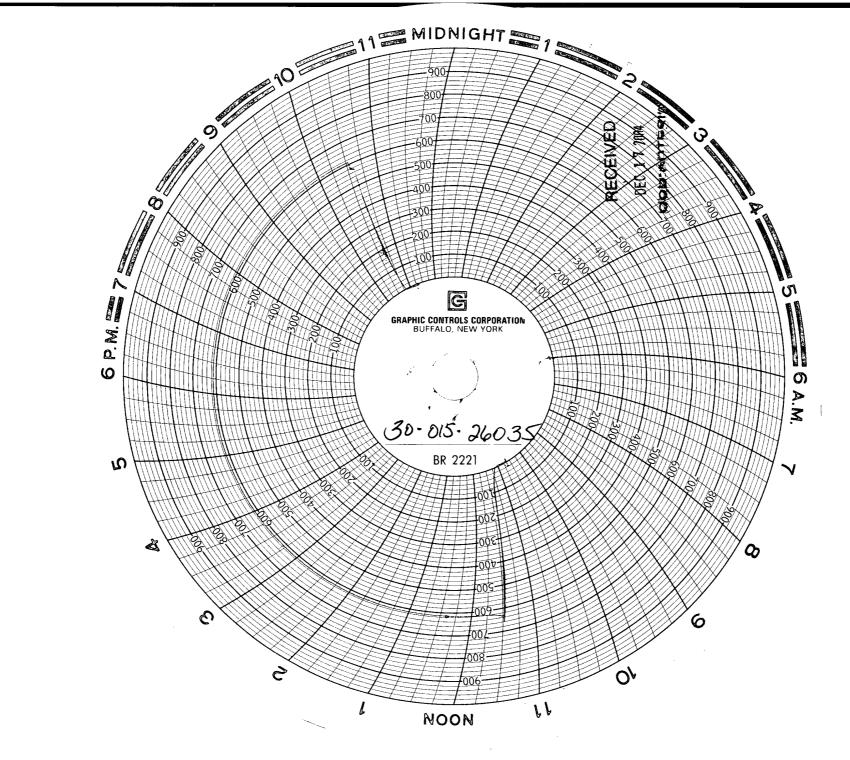
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1361 W Grand Ass. Antes. MM 3210 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe		Energy, Minerals and Natural Resources		WELL API NO.	
District III 1220 South St. Francis Dr. STATE FEE F	District II	OIL CONSERVATION DIVISION			
Salto Like Sea Lease No. NMMM06832X Salto Like Like Sea Lease No. NMMM06832X Salto Like Sea Lease No. NMMM06832X Salto Like Like Sea Lease No. NMMM06832X Salto Like Sea Lease No. NMMM06832X Salto Like Like Sea	District III	1220 South St. Francis Dr.		STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS TO BAIL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS TO BAIL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS TO BAIL OR TO BE PROFOSALS TO BE PRO	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87303		1	
1. Type of Well: Oil Well Gas Well Other RECEIVED S. Well Number No.	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter G 2310 feet from the North 1. Elevation 1. Elevat		Gas Well Other R	ECEIVED	8. Well Number #2	
10. Pool name or Wildcat 10. Pool name or Wi	2. Name of Operator				
SOO North Marienfeld, Suite 200, Midland, TX 79701 HIGH LONESOME QUEEN					
Unit Letter G : 2310 feet from the North line and 1650 feet from the East line Section 18 Township 16S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) The Below grade Task Application or Cleasers		Midland, TX 79701	BARTESIA		
Section 18					
Pit tar Relowarade Task Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest fresh water					
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Pit type					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A COM					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DULTIPLE CASING OTHER: OTHER CONTROLL CASING/CEMENT JOB OTHER: OTHER CONTROLL CASING/CEMENT JOB OTHER OTHER CONTROLL CASING/CEMENT JOB OTHER OTHER CONTROLL CASING/CEMENT JOB OTHER					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WHLU WELL #2 6/10/2004 Pulled and laid down rods, pump and tbg RIH with 3 7/8" bit scraper to 1752'. Picked up AD-1 pkr, SN, 52 jts 2 3/8" Duo-10 lined tbg landed @ 1687.39' pumped 17 bbls pkr fluid set pkr with 13 pts tension pressure up on backside to 500# had a lot of air will do state test in AM. SDON. 6/11/2004 RDMOPU. Plumb in injection wellhead, rig up pump truck pressure up on csg to 620# run state test "ok" per van Barton OCD, started injecting water @ 2:30 PM tbg on vac rate 175 BPD. Original and copies of MIT Pressure Chart attached. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank tags bear of mile constructed or closed according to NHOCD guidelines \(\text{\text	PERFORM REMEDIAL WORK TEMPORARILY ABANDON] PLUG AND ABANDON ☐] CHANGE PLANS ☐	REMEDIAL WOR	K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐	
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TITLE	Original and copies of MIT Pressure Chart attached.				
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Type or print name Brenda Martin E-mail address: bmartin@beachexp.com Telephone No. 432/683-6226 For State Use Only APPROVED BY: Mule branchen TITLE malicane Officer DATE: 1/9/05	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NatOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
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