Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT, NIV. 88040

RECEIVED FEB 1 8 2005

REAU OF LAND	MANAGEMENTA,	RAIM	od:	 5. Lease Serial No.

SUNDRY	NOTICES AND REPORTS ON WELLS	LC-063927				
Do not use the abandoned w	nis form for proposals to drill or to re-enter an ell. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name				
	IPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well		North Square Lake Unit				
	Gas Well Other Water Injection	8. Well Name and No North Square Lake Unit 4				
2. Name of Operator Operat	ing Corp.	9. API Well No.				
3a. Address P O BOX	2236 3b. Phone No. (include area code)	30-015-20127				
Midland '	TX 79702 432/685-0878	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Square Lake GB SA				
		11. County or Parish, State				
1650' FSL & 99	90' FEL UL I Sec. 19 T16S R31E	Eddy NM				
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Deepen Production (S)  Alter Casing Fracture Treat Reclamation  Casing Repair New Construction Recomplete  Change Plans Plug and Abandon Temporarily A	Well Integrity Other Dandon				
If the proposal is to deepen dire Attach the Bond under which the following completion of the in-	ted Operation (clearly state all pertinent details, including estimated starting date of a cotionally or recomplete horizontally, give subsurface locations and measured and to the work will be performed or provide the Bond No. on file with BLM/BIA. Requivolved operations. If the operation results in a multiple completion or recompletion and Abandonment Notices shall be filed only after all requirements, including reclar	uny proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once				
determined that the site is ready		nation, have been completed, and the operator has				
	I&RU. TOH with injection packer	and PC injection				
bing. Packer i	s nickel plated SL tension. Circ	ulate hole clean				
) 3338'. Pull B	ond Log from TD to surface (atta	iched) Add narfo				
unit interval	from 3002-3311' (115 holes, 1 s	PF). Acidize unit				
iterval with /U	UU qals 15% NeFe HCl + balls. T	OTH with nacker and				
injection tub	ing to 2900'. Circulate packer	fluid and set packer.				
r tested to 500	#, held okay. Test witnessed by	NMOCD representative,				
-ra gaixe. Ottd	inal chart retained by NMCCD.	ACCEPTED FOR RECORD				

Preparing to start injection.

				FEB 1 4 2005						
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  M. A. Sirgo, TI	Title	Engineer	P	ALEXIS C. SWOBODA ETROLEUM ENGINEER	)					
Signature C. A. Drigo II	Date	February		2005						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject legal.	unt or	Fitte MOCP Office		Date .						
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a came for any person knowingly and willfully to make to, any department or agency of the United										

States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.