

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM-56220

6. If Indian, Allottee or Tribe Name

7. If Unit or CVA Agreement, Name and/or No.

8. Well Name and No.

DD 24 Federal #1

9. API Well No.

30-015-24496

10. Field and Pool, or Exploratory Area

Hagger Draw Upper Penn. N.

11. County or Parish, State

Eddy Cty., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Remediation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DLA. Required subsequent reports shall be filed within 30 days following completion of the layered operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set CIBP 50' above upper perfs at 3,950'
2. Place 35' of cement on top of CIBP.
3. Pressure test to 500# and hold for 30 min.
4. This will allow for further evaluation for economic use of the wellbore.
5. In the event of final abandonment, it is understood that this procedure is conditioned upon placement of an intermediate plug being placed below the above proposed plug.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Leon A. Romero

Title President

Signature

Date 3/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Condition of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the salt jar lease which would entitle the applicant to conduct operations thereon.

Title Petroleum Eng.

Date 3/8/2002

Office CFO

This is in violation of Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/2 Received Time Mar. 8. 9:17AM

SAG AND GAS MAR 01 AND GAS MAR 7. 2002 6:08PM