

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26583
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P
8. Well Number 1-Y
9. OGRID Number 003002
10. Pool name or Wildcat Loving, East (Brushy Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter N : 611 feet from the south line and 1504 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2977' GR 2988' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Plug Back and Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to plug back and test the Lower Brushy Canyon as follows:

1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment. ND WH. NU BOP.
2. RIH w/tbg & Composite BP. Set CBP @ $\pm 5990'$ w/tbg. Load hole w/2% KCl wtr. Press test to 1500 psi. Spot 200 gal 10% acetic @ 5954'.
3. POH w/tbg.
4. Perf w/4" @ 5832-5953' w/2 JSPF.
5. Acid w/3000 gal 7-1/2% HCL w/ball sealers. Max press 2900 psi.
6. Surge balls off. Frac well w/gelled water + 67500# sand.
7. RIH w/Composite frac plug. Set plug @ $\pm 5805'$.
8. Perf w/4" @ 5691-5774' w/2 JSPF.
9. Acid w/2000 gal 7-1/2% HCL w/ball sealers. Max press 2900 psi.
10. Surge balls off. Frac well w/gelled water + 67500# sand.
11. Drill out both CBL's and clean out to PBTD.
12. POH w/tbg & bit.
13. Run prod equip and put on production.

If this work requires an earthen pit, a permit must be approved prior to construction of the pit(s).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tim W. Gum TITLE Regulatory Administrator DATE 09/02/2004

Type or print name
For State Use Only

TIM W. GUM
DISTRICT II SUPERVISOR

E-mail address:

Telephone No. 909 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):