Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MUOCO

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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| _ | ************************************** | | |
| | It Indian | Allottee or Tribe Name | |

| SUBMIT IN TRI | 7. If Unit or CA/Agreement, Name and/or No. | | | | | | | | |
|---|--|-----------------|--|--|--------------------------|---------------------------|--|--|--|
| 1. Type of Well — Cos Well — Ot | her | | 8. Well Name and No. BARCLAY FEDERAL 29 | | | | | | |
| Oil Well Gas Well Oth Name of Operator FOREST OIL PERMIAN COR | LS 9. API Well No. 30-015-336 | | | 00-X1 | | | | | |
| 3a. Address 1600 BROADWAY SUITE 22 DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-812-1554 Fx: 303-812-1590 RECEIVED | | | 10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE | | | | | |
| 4. Location of Well (Footage, Sec., 7 | JAN 2 7 2005 | | | 11. County or Parish, and State | | | | | |
| Sec 1 T23S R31E SWNE 218 | UUU:NATEQIA | | EDDY COUNTY, NM | | | | | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO |) INDICATE | NATURE OF | NOTICE, R | EPORT, OR OTHE | R DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deep | oen | □ Product | tion (Start/Resume) | □ Water Shut-Off | | | |
| _ | ☐ Alter Casing | □ Frac | ture Treat | □ Reclam | ation | □ Well Integrity | | | |
| Subsequent Report | ☐ Casing Repair | | ☐ New Construction | | olete | Other Drilling Operations | | | |
| Final Abandonment Notice | ☐ Change Plans | _ | and Abandon | _ | arily Abandon | Diffing Operations | | | |
| | Convert to Injection | □ Plug | Back | □ Water I | Disposal | | | | |
| testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/9/05: Drill 17-1/2" hole to 900' w/full circ. RIH w/20 jts. of 13-3/8" K-55 & set shoe @ 900'. Circ r/d csg crew & r/u BJ hold safety meeting. Test cement line to 2500 psi and cmt w/500 sks 35:65:6 + 5% salt + 1/4# cf tail in 200 sks class C + 2% CACL2 + 1/4# CF & displace w/132 bbls bump plug to 550 psi ok. W.O. cmt. 1/19/05: Rig CSG Crew, run 5584' 8-5/8" 32# K-55 & shoes @ 5850'. circulate, rig down csg crew and laydown machine. Rig up BJ safety meeting, cmt 1st stage w/360 sks 50/50 poz/c (157 bbls) + 10% bentonite + 5% salt + .5 #/sk cello flakes mxd @ 11.8 ppg, 2.45 cf/sk, 14.07 gal/sk water and 200 sks class C (48 bbls) + 1% calcium chloride mxd @ 14.8 ppg, 1.34 cf/sk, 6.34 gals/sk water, displace w/100 bbls fresh water and 254 bbls 10# brine, bumped plug to 1000 psi, bled off press, flots held 2 bbls returned. Drop bomb, open stage tool, circulate 30 bbls cmt to surface. | | | | | | | | | |
| Electronic Submission #53296 verified by the BLM Well Information System For FOREST OIL PERMIAN CORP, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 01/24/2005 (05AL0093SE) | | | | | | | | | |
| Name (Printed/Typed) ANNA V V | WALLS . | | Title LAND | TECH | | | | | |
| Signature (Electronic | Submission) | | Date 01/21/2005 | | | | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | OFFICE U | SE | | | | |
| Approved By ACCEPT | ED | | ALEXIS O TitlePETROLI | SWOBODA EUM ENGINI | EER OCA | Date 01/26/2(| | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond | uitable title to those rights in the | Office Carlsbad | | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | | nake to any department o | or agency of the United | | | |

Additional data for EC transaction #53296 that would not fit on the form

32. Additional remarks, continued

Cement 2nd stage w/1150 sks 50/50 poz/c (502 bbls)+ 10% bentonite + 5% salt + .5#/sk cello flakes mxd @ 11.8 ppg, 2.45 cf/sk, 14.07 gals sk water and 100 sks class C (24 bbls) + 1% calcium chloride mxd @ 14.8 ppg, 1.34 cf/sk, 6.35 gals/sk water, displace w/262 bbls fresh water, bumped closing plug to 2500 psi, stage tool closed, no cmt to surface.