Form 3160-4 (October 1990)	,			NITED STATES ENT OF THE INTERIOR OF LAND MANAGEMENT 19 30 31 - 12 3 45 5 5					FORM APPROVED Budget Bureau No. 1004-0137 Expires: December 31, 1991			
SUBMIT ORIGINAL	MITH 5 COPIE	s		/ •	1/	A	067	5. Lease	Designa	ation and Se	rial No.	
NATEL COA	ADI ETIC	W 00 05	001401		, DOE	APP		1	n Alotte	N ee or Tribe N	M-9812	2
WELL CON	/IPLE IIC	N OR RE	COMPLE	17.1	PGF	のこした///	2OG*	2	in, Alou	ee or Tribe N	iaille	
1a. Type of Well:	OIL [GAS ✓	DRY	OTHER 3		ARIESIA DZ 61 81 LL	172	7. If Unit	or CA, A	Agreement D	esignatio	on
1b. Type of Complet NEW ✓ WOR	ion:		DIFF.	OTHER	رم م	-014	~~~/ ~~/	8 Well N	ame an	d Number		
WELL OVE		N BACK	RESVR.) OTHER (\~{\Z\&\)>a, n, 1, 9	1917	SKELLY				
2. Name of Operator		HEVRON USA	INC			0188 50						
3. Address and Tele	phone No.	E CANTU DOAD	ANDI AND	TV 70705		015	607 7076	950 9. API We	ell No.			
4. Location of Well (5 SMITH ROAD			*\		-687-737 <i>5</i>			30-015-	-32437	
At Surface	report location	clearly and in acc	Didance with a	any State requiren	nents.)			i		ol, Exploarate	•	
Unit Letter C:	973' Fe	et From The N	ORTH Line a	and 2226'	Feet Fro	om The WES	T Line			ORROW NO	****	
At proposed prod. zo	ne								, T., R., 28 ,	M., or BLK. a Township		ey or Area Range 31-E
At Total Depth				14. Permit No.		Date Issued					1	
, a rotal Dopar	SAM	Ē		14. Ferrill No.		Date issued		12. Count	y of Pa		13. Sta	nte NM
15. Date Spudded	16. Date T	.D. Reached	17. Date Con	npl. (Ready to Pro	od.)	18. Elevation	s (Show wh	·			19. El	ev. Casinhead
12/21/2002		/4/2003		3/3/2003			,	3761' GR				
20. Total Depth, MD a	S TVD 2	1. Plug Back T.D. 11,99		22. If Multiple C	Compl.,	How Many*	23. Inte		tary Too	ols	CableTo	ools
24. Producing Interva	l(s), Of This Co			(MD and TVD)*				\ 		25 Was Di	rectional	Survey Made
11,796'-11,805' MOI											YES	•
26. Type Electric and	Other Logs Ru	n								27. Was W	ell Cored	AH
GR/CBL/CCL											YES	
28. CASING SIZE & GRA	NDE : M	VEIGHT LB./FT.		NG RECORD	(Repo						1	
13 3/8"	48#	VEIGHT LB./FT.	450'	EF16 3E1	17	HOLE S				RECORD	AM	OUNT PULLED
8 5/8"	32#		4500'			1/4"		700 SA			-	
5 1/2"	17#				-	7 7/8"		1720 8				
				, get								
29.			R RECORD	ή			30	0.		TUBING R	ECOR	
SIZE	TOF	9 8	воттом	SACKS CEMI	ENT	SCREEN		SIZE		DEPTH	SET	PACKER SET
							2 :	3/8"		11,768'		
31. Perforation recor	d (interval, size	, and number)				32. AC	ID, SHOT	FRACTU	JRE, C	EMENT, S	QUEEZ	E. ETC.
11,796'-11,805'		,			ĺ	DEPTH INT		7		T AND KIND		
						11,796-11,805	5'	ACIDIZE	W/1000	GALS 7 1/2	% ACID	
					1	11,796'-11,805	; '			GALS YF350		
					-			36,000# 2	0/40 CA	RBO-PROP) ————	
33.				PRODU	CTION	v						
Date First Production 3/29		uction Method (Fk WNG	owing, gas lift,	pumping - size ar						Well State	us (Prod.	or Shut-in)
Date of Test 3-30-03	Hours tested 24 HRS	Choke S	4	Prod'n For Test Period	Oil - B 36	bl.	Gas - MCF 1050	•	Water 0	- Bbl.	Gas	- Oil Ratio
Flow Tubing Press.	Casing Pr	1	Calculated 24-	Oil - Bbl.		Gas - MCF	'	Water - Bbl		Oil Gra	vity - API	-(Corr.)
34. Disposition of Ga	s (Sold, used fo		Hour Rate						Test V	Vitnessed By	<u> </u>	<u>-</u> .
SOLD												
35. List of Attachmen NOTARIZED SURVE		~ ^										
36. I hereby certify that the fo	regaing is true and o	orrect (ak.	, D-	audat-	ani Cassis	liat					
TYPE OR PRINT NA	ME VIV	Denise	Laaka	TITLE Re	yuia(Ji y Specia	1151			DATE		4/2/2003
		Denise	Leave								DeSoto/f	lichols 12-93 ver 1.0

Stelly Hit #950

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.			TOP		
SAN ANDRES	3573	5050	DOLOMITE	NAME	MEAS. DEPTH	TRUE VERT. DEPTH		
GLORIETA	5050	5136	DOLOMITE					
PADDOCK	5136	7338	DOLOMITE, SAND					
ABO	7338	8573	DOLOMITE, SHALE					
WOLFCAMP	8573	10,908	LIME, DOLOMITE, SHALE					
STRAWN	10,908	11,165	LIME, SAND, SHALE					
ATOKA	11,165	11,397	LIME, SAND, SHALE					
MORROW	11,397	11,915	LIME, SAND, SHALE					
MISSISSIPPIAN	11,915	TD	LIME, SHALE					
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			1.50		1			

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Skelly Unit #950

Sec. 28. T17S, R31E Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

Chevron/Texaco Exp. P. O. Box 3109 Midland, Texas 79702

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @	DEPTH	DEGREES @	DEPTH	DEGREE	S @ DEPTH
1	450	1	5994	2 1/2	10544		
1/2	801	2 3/4	6493	2	10638		
1	1179	4 1/4	6617	2	10734		
1 3/4	1524	4 1/4	6714	1 3/4	11084		
1 3/4	1840	5	6809	3	12095		
1 1/4	2186	5	6902				
1 1/2	2561	6 1/2	6995				
1 3/4	2909	7	7090				
2	3245	7 1/4	7183				1997 2
1 1/2	3591	7 1/2	7277				CD -CEIVE
1 1/2	3936	3/4	9236	·			160
1 1/2	4282	3/4	9576				5.505er 8r
1	4500	1 1/2	10014				
3/4	4988	3 1/4	10361				
3/4	5491	3 1/4	10454				
		Drilling Contrac	ctor	Nabors Drilling	1/1/	Superinter	ident
Subscribed and		er vermings er er er	STEROOK N	ay of Federal Arma Otary Public		2003	
My Commision	Explice	Sens of		MIDLAND		County	TEXAS

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Skelly Unit #950

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DEGREES @		DEGREES @	DEPTH	DEGREES @	DEPTH	DEGREE	S @ DEPTH
1	450	1	5994	2 1/2	10544		
1/2	801	2 3/4	6493	2	10638		
1	1179	4 1/4	6617	2	10734		
1 3/4	1524	4 1/4	6714	1 3/4	11084		
1 3/4	1840	5	6809	3	12095		
1 1/4	2186	5	6902				
1 1/2	2561	6 1/2	6995			*	
1 3/4	2909	7	7090				
2	3245	7 1/4	7183				293031-12
1 1/2	3591	7 1/2	7277				(\$\$\disp\disp\disp\disp\disp\disp\disp\disp
1 1/2	3936	3/4	9236				OCA PECELLO
1 1/2	4282	3/4	9576				ARTESIA
1	4500	1 1/2	10014				C5 05 61 81 11 3
3/4	4988	3 1/4	10361				02618171
3/4	5491	3 1/4	10454				
		Drilling Contract	ctor	Nabors Drilling	1/06) Superinter	dent
Subscribed and	d sworn to b	efore me this	//d	ay of Febru	vary,	2003	
My Commision		DOMA Note	WESTSROOM	Danna otary Public MIDLAND		County	TEXAS