

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

S

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER ☐  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER N BACK RESVR.

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-7375

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At Surface  
Unit Letter C : 973' Feet From The NORTH Line and 2226' Feet From The WEST Line  
At proposed prod. zone

At Total Depth

SAME

14. Permit No. Date Issued

12. County or Parish

EDDY

13. State

NM

15. Date Spudded 12/21/2002 16. Date T.D. Reached 2/4/2003 17. Date Compl. (Ready to Prod.) 3/3/2003 18. Elevations (Show whether DF, RT, GR, etc.) 3761' GR 19. Elev. Casinhead

20. Total Depth, MD & TVD 12,095' 21. Plug Back T.D., MD & TVD 11,999' 22. If Multiple Compl., How Many\* 23. Intervals Rotary Tools Drilled By --> CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
11,796'-11,805' MORROW

25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run  
GR/CBL/CCL

27. Was Well Cored  
YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	700 SACKS	
8 5/8"	32#	4500'	12 1/4"	2570 SACKS	
5 1/2"	17#	12,095'	7 7/8"	1720 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,768'	

31. Perforation record (interval, size, and number)  
11,796'-11,805'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,796-11,805'	ACIDIZE W/1000 GALS 7 1/2% ACID
11,796'-11,805'	FRAC W/12,700 GALS YF350LPH & 36,000# 20/40 CARBO-PROP

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
3/29/2003		FLOWING					PROD	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-30-03	24 HRS			36	1050	0		
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

35. List of Attachments  
NOTARIZED SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 4/2/2003

TYPE OR PRINT NAME Denise Leake

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

## GEOLOGIC MARKERS

DeSoto/Nichols 12-93 ver 1.0

**LOCATION** Skelly Unit #950

**LEASE & WELL** Sec. 28. T17S, R31E Eddy County, New Mexico  
(Give Unit, Section, Township and Range)

**OPERATOR** Chevron/Texaco Exp. P. O. Box 3109 Midland, Texas 79702

**DRILLING CONTRACTOR** NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1 450	1 5994	2 1/2 10544	
1/2 801	2 3/4 6493	2 10638	
1 1179	4 1/4 6617	2 10734	
1 3/4 1524	4 1/4 6714	1 3/4 11084	
1 3/4 1840	5 6809	3 12095	
1 1/4 2186	5 6902		
1 1/2 2561	6 1/2 6995		
1 3/4 2909	7 7090		
2 3245	7 1/4 7183		
1 1/2 3591	7 1/2 7277		
1 1/2 3936	3/4 9236		
1 1/2 4282	3/4 9576		
1 4500	1 1/2 10014		
3/4 4988	3 1/4 10361		
3/4 5491	3 1/4 10454		



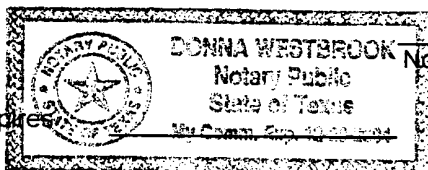
Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson  
Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 11 day of February, 2003



Donna Westbrook  
Notary Public

My Commision Expires

MIDLAND

County

TEXAS

LOCATION Skelly Unit #950

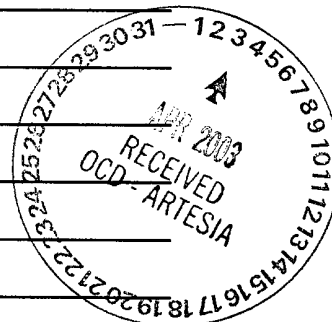
LEASE & WELL Sec. 28. T17S, R31E Eddy County, New Mexico  
(Give Unit, Section, Township and Range)

OPERATOR Chevron/Texaco Exp. P. O. Box 3109 Midland, Texas 79702

DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 450	1 5994	2 1/2 10544	
1/2 801	2 3/4 6493	2 10638	
1 1179	4 1/4 6617	2 10734	
1 3/4 1524	4 1/4 6714	1 3/4 11084	
1 3/4 1840	5 6809	3 12095	
1 1/4 2186	5 6902		
1 1/2 2561	6 1/2 6995		
1 3/4 2909	7 7090		
2 3245	7 1/4 7183		
1 1/2 3591	7 1/2 7277		
1 1/2 3936	3/4 9236		
1 1/2 4282	3/4 9576		
1 4500	1 1/2 10014		
3/4 4988	3 1/4 10361		
3/4 5491	3 1/4 10454		



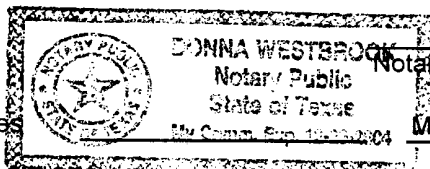
Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson  
Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 11 day of February, 2003



Donna Westbrook  
Notary Public

My Commision Expires

MIDLAND

County

TEXAS