

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Gruy Petroleum Management Co. PO Box 140907 Irving, TX 75014		² OGRID Number 162683	
		³ Reason for Filing Code/ Effective Date NW / 12-01-04	
⁴ API Number 30 - 015-33219	⁵ Pool Name Laguna Salado; Atoka		⁶ Pool Code 79860
⁷ Property Code 300607	⁸ Property Name Laguna Grande Federal		⁹ Well Number 004

II. ¹⁰ Surface Location

Ul or lot no. D	Section 29	Township 23S	Range 29E	Lot.Idn	Feet from the 660'	North/South Line North	Feet from the 660'	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code F		¹⁴ Gas Connection Date 12-09-04		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Services		G	Same as above
	PO Box 201207			
	Houston, TX 77216-1207			

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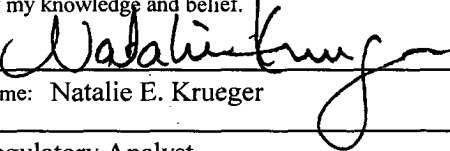
IV. Produced Water

23	POD	24	POD ULSTR Location and Description
			Same as above

V. Well Completion Data

²⁵ Spud Date 04-26-04	²⁶ Ready Date 12-09-04	²⁷ TD 12333'	²⁸ PBDT 12025'	²⁹ Perforations 11972' – 11979'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8" H-40	353'	400 sx Prem circ 73 sx		
12-1/4"	9-5/8" J-55	1929'	900 sx Int/Prem circ 92 sx		
8-3/4"	7" P-110 LTC	11660'	2210 sx IntH/SupH/IntC/Prem TOC 3660'		
	4-1/2" P-110 Liner	Top 10875' Bottom 12333'	200 sx		
	2-3/8"	11691'			

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 12-09-04	³⁷ Test Date 12-29-04	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 1000	⁴⁰ Csg. Pressure 200
⁴¹ Choke Size 20/64	⁴² Oil -0-	⁴³ Water 7	⁴⁴ Gas 1374	⁴⁵ AOF 1405	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: FEB 13 2005		
Printed name: Natalie E. Krueger					
Title: Regulatory Analyst					
E-mail Address: nkrueger@magnumhunter.com					
Date: February 10, 2005		Phone: 469-420-2723			