

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

REVISED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33229
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 140904; Irving, TX 75014		7. Lease Name or Unit Agreement Name New Mexico DD State Com
4. Well Location Unit Letter <u>L</u> : 1975 feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>32</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4037' GR		9. OGRID Number 162683
Pit or Below-grade Tank Application X or Closure <input type="checkbox"/>		10. Pool name or Wildcat White City; Penn (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-03-04 Ran 5 jts 13-3/8" 54.5# J-55 8rd ST&C New casing to 208.' Cemented with lead 200 sx Premium Plus + 2% CaCl + 4% Bentonite and with tail 200 sx Premium Plus + 2% CaCl. Got no returns so did temperature survey and found TOC at 140.' One-inched pipe to the surface using 480 sx Premium Plus cement + 3% CaCl per instructions of Van Barton @ NMOCD. Circulated 98 sx to surface. Tested casing to 1000#. WOC 17.25 hours.
- 11-08-04 Ran 39 jts 9-5/8" 40# NS-110HC 8rd LT&C casing to 1685.' Cemented with lead 400 sx Interfill C + 1/4# Flocele and tail 200 sx Premium Plus + 2% CaCl. Bumped plug with 1000# and held OK. Circulated 200 sx cement to surface. Tested casing to 2000#. WOC 16 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE February 2, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE FEB 08 2005

Conditions of Approval (if any):