Form C-104

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003

Submit to Appropriate District Office

District IV 220 S. St. Franci	, ,			12	20 South St Santa Fe, N		r.			_	5 Copies	
·	<u>I.</u>	RE	QUEST FO	OR ALI			THO			TRANSE	AMENDED REPORT PORT	
Operator name and Address Gruy Petroleum Management Co. PO Box 140907 Irving, TX 75014							<sup>2</sup> OGRID Number 162683					
							<sup>3</sup> Reason for Filing NW / 01-06-05				ng Code/ Effective Date	
<sup>4</sup> API Number							6 p 1 C 1					
7 Property Code Carlsbad South; Morrow Property Code						<del></del>	*Well Number					
34014 CK 7 Federal							001					
Ul or lot no.	Section	Towns				e North/Sou		Feet from	n the E	ast/West line	e County	
G 7		24S 26E  Iole Location			2495'	Nort	h 	1415	<u> </u>	East	Eddy	
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from th	e North/Sou	ıth line	Feet from		ast/West line		
A 12			24S 26E		1275'	North		906' 16 C-129 Effective		East	Eddy	
12 Lse Code	Lse Code 13 Producing Methor		Code Gas Connection Date 01-06-05		<sup>15</sup> C-129 Pe	rmit Number	t Number C-12		ective Date	· '' C	C-129 Expiration Date	
III. Oil a												
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address			2	<sup>20</sup> POD <sup>21</sup>		/G		22 POD ULSTR Location and Description		
		Duke	Duke Energy Field Services			G			Same as above			
		PO Box 201207 Houston, TX 77216-1207								DE0511		
geri i i brong produk (2) kilanik iliku ) _ r			ouston, IA //21	1 <u>20 /</u>		- 12 to 12 t					EIVED	
										FEB 1 1 2005		
Hooris (1869)			·			(6)(4)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)				<b>AAR</b>		
1827							A.					
<u> </u>						A Maria	(4) \$10 to 100 t					
						Colembia (1915)						
IV. Proc	Jugad V	lator			110		344					
<sup>23</sup> POD	auceu v		POD ULSTR	Location	and Description	on .			-	10,000		
X/ XVoll	Comple		ame as above		<del> </del>							
V. Well Comp  25 Spud Date 06-05-04		<sup>26</sup> R	eady Date			<sup>28</sup> PB			<sup>29</sup> Perforations 11844' – 11912'		<sup>30</sup> DHC, MC	
		01-06-05		1	2350' MD 2122' TVD	12309' MD 12080' TVI				34 Sacks Cement		
<sup>31</sup> Hole Size 17-1/2"			32 Casing & Tubin 13-3/8" J-5:				33 Depth Se			490 sx PremPlus circ 221 sx		
17-172			13-3/6 0-33			100				450 sx IntC/PremPlus TOC 1270'		
12-1/4"			9-5/	8" P-110/.	-55 1517'				one-		e-inched to surf w/ 550 sx IntC	
8-3/4"			5-1/2" P-110/NS		S-110		12364'		2950 s		sx IntH/SupH/IntC/PremNeat TOC 2295'	
				2-7/8"	1160		11603'					
VI Wel	l Test D	ata	<u> </u>									
VI. Well Test Data  35 Date New Oil N/A  36 Ga		36 Gas	Gas Delivery Date 37		Test Date 01-19-05		<sup>38</sup> Test Length 24 hours		<sup>39</sup> Tbg. Pressure 1800		40 Csg. Pressure 1400	
<sup>41</sup> Choke 2 24/64			<sup>42</sup> Oil -0-			er 44 Gas 1607		<u> </u>		AOF .571	46 Test Method Flowing	
			of the Oil Conse				<del>-</del>	OIL C	ONSERV <i>A</i>	TION DIVIS	SION	
the best of my			mation given ab elief.	ove is true	and complete	l						
Signature:	<u> Wa</u>	tali	in fen	ese		Approved t	y:		· · · · · · · · · · · · · · · · · · ·			
Printed name: Natalie E. Krueger							Title: TIM W. GUM  DISTRICT II SUPERVISOR					
Title: Regulatory Analyst							Date:	3-7 B 3-7 E B	ARTON INC.		FEB 1 3 2005	
E-mail Addre	ess: nkri	ueger@	magnumhi	ınter.co	m							
Date: Febr	uary 4	2005	Phone: 46	9-420-2	723	1						