Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015- 24810 Oil Conservation Division District II 5. Indicate Type of Lease 1220 South St. Francis Dr. 1301 W. Grand Avenue, Artesia, NM 88210 District III STATE | FEE \square Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Otis "33" b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. **OVER BACK** RESVR.

OTHER WELL 8. Well No. 2. Name of Operator RECEIVED #2 Chi Operating, Inc. DEC 1 5 7004 3. Address of Operator 9. Pool name or Wildcat OOD:ARTESIA East Carlsbad Wolfcamp P.O. Box 1799 Midland, TX 79702 4. Well Location Unit Letter C: 990 Feet From The North Line and 2130 Feet From The West NMPM: **22S** County Eddy Township Range 27E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10/02/04 10/09/04 11/10/04 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? 10,100 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9098-9100',9084-9090',9051',9024',9008' 22. Was Well Cored 21. Type Electric and Other Logs Run CDL & CNL CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 171/2" 475,TOC @ surf 13 3/8" 54.5# 443 9 5/8" 40# 5480 121/4" 1900, TOC @ surf 51/2" 20# 12.052 7 7/8" 2400.TOC @6000' 51/2" 7 7/8" 17# 10,100' **TUBING RECORD** LINER RECORD 24. 25. TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET SIZE PACKER SET 9400' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9997,9966-76,9851-64,9857,9829-P/6000gal 15% Acid 39,9751,9772,9757,9749,9552,9543,9507 9098-9100,9084-9090,9051,9024,9008 P/3000gal 15% Acid **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/10/04 Flwg Hours Tested Date of Test Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio **Test Period** 11/29/04 48/64 44 MCF 3 BO 0 BW Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 54# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SONNY MANN SOLD 30. List Attachments 31 I hereby cortify hat the information shown on both sides of this form as true and complete to the best of my knowledge and belief **Printed** Signature Name **ROBIN ASKEW** Title REGULATORY CLERK Date 12/13/04