<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

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Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Franc	is Dr., San	ta Fe, NM 8	7505				Francis D) r.				_	3 Copies	
	I.					-	M 87505	TUA	D17 A 1	PION 1	го т	D A NG	AMENDED REPORT	
¹ Operator n	I. REQUEST FOR ALLOWABLE								² OGRID Number					
Chi Operating, Inc. P.O. Box 1799									004378					
		, .		³ Resson for Filing Code/ Effective Date New Well										
⁴ API Numbe			⁶ Pool Code											
30-015-33258 Mid-							78060						_	
⁷ Property C		9 Well Number												
II. ¹⁰ Su	rface I	ncation		WC "3	3" #3									
Ul or lot no.	r lot no. Section Township Range Lot.Idn Feet in				Feetire	om the	North Sout	Feet fro	from the East/West line County					
P	3	22S	22S 26E		660'		South		660'				EDDY	
11 Bo	ttom He	ole Locat												
UL or lot no. Section Townshi		p Range	Range Lot Idn Fee		om the	North/South line		Feet from the		East/V	ast/West line County			
12 Lse Code 13 Produ Method (FLW)			1 '			29 Pern	mit Number 16		C-129 Effective Da		Pate 17 C-129 Expiration D		129 Expiration Date	
					ł									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20						20 p	OD	G T	a T		22 POD ULSTR Location			
OGRID		and Address			100		²¹ O/	<u> </u>		and Description				
15694	STATE OF STATE		NAVAJO				0		6 A7 30 A C T T T T T T T T T T T T T T T T T T	***				
	1	Natural Gas Transmission Services					G							
										RECEIVED				
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							NOV 0 8 2004							
							SIND SIND SIND SIND SIND SIND SIND SIND							
								Section person						
												 .		
	duced \													
²³ POD		- P(OD ULSTR	Location	and Des	criptio		OCAT	ION					
47 Well	Compl	etion Da	ta					*						
25 Spud Da					²⁷ TD		²⁸ PBTD		²⁹]	²⁹ Perforatio		ions ³⁰ DHC, MC		
7/03/04		10/02/04			11,540°		11,446'		10,196-200',10,		0,188-			
						<u> </u>				194', 10,111-114				
31 H	ole Size		32 Casing & Tubing Size				33 Depth Se			<u> </u>		34 Sacks Cement		
1		13 3/8"				496'				500sx				
1:		9 5/8"				2130'					1025sx			
		5 ½"			11,540'					500sx				
8						11,540								
											•			
47 We	ll Test l	Data												
³⁵ Date New 10/02/04					est Date 3 11/04		Test Length 24 hr		³⁹ Tbg. Pressure 550#		sure	40 Csg. Pressure		
41 Choke Size 48/64					³ Water 169 BW		44 Gas 2411 MCF			⁴⁵ AOF			46 Test Method TOTAL FLOW METER	
47 I hereby cer been complied	d with and	I that the in	formation gi	ven above			BAT		OIL C	ONSERV	ATION	N DIVIS	ION	
complete to the best of my knowledge and belief. Signature:							Approved by: TIM W. GUM							
Printed name: ROBIN ASKEW							TIM W. GUM Title: DISTRICT II SUPERVISOR							
Title: REGULATORY CLERK							Approval Date:							
Date: Phone: 432-685-5001											3 W =			