Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11	- -			WELL API NO. 30-015-33508		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🗵		
District IV	Santa Fe, NM 87505			6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-5628		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				W 1 C		
PROPOSALS.)				Walrus State 8. Well Number 1		
1. Type of Well: Oil Well	Gas Well 🛛 Other	חבנ	PIVED	*		
	nergy Corporation	FEB	2 2 2005	9. OGRID Numbe	013837	
3. Address of Operator		dob:	MATERIA	I 0. Pool name or V		
	ox 960 Artesia, NM 882	11-0960		Four Mile Draw;W	olfcamp	
4. Well Location	905	Month	066		West	
Unit Letter D	feet from the		line and 866		the West	line
Section 29	Township 1			NMPM	County Eddy	77.5.27.7.4.3
	I 1. Elevation (Show w	neiner DK, KKB, 4025' GR	KI, GK, etc.)			
Pit or Below-grade Tank Application or Closure						
Pit type Drilling Depth Groundwater 460' Distance from nearest fresh water well 1300' Distance from nearest surface water 500'						
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
PULL OR ALTER CASING			JING/OLIVILIN	1 300		
OTHER: Pit Closure			IER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Mack Energy Corporation proposes to close Drilling pit as follows:						
1. Remove fluids from pit.						
2. A Deep Trench pit will be con				a 12 mil liner, the c	ontents will be	
encapsulated in this pit and liner will be folded over the mud and cuttings.						
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines						
4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater.						
3. Contour pit to prevent crosion and ponding of raniwater.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Jeny W	! Shenall	TITLE Producti			DATE 2/21/200	
Type or print name Jerry W. Sher	rell I	E-mail address: <u>je</u> r	rys@macken	ergycorp.com Tel	lephone No. <u>(505</u>	5)748-1288
For State Use OnI	$ \sqrt{00} $	A -	01 D.	n D	FEB 22	
APPROVED BY: Conditions of Approval (if any)		TITE - SUL	RU F		DATEDER	