| Subtitit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 |
|--|---|-----------------------|---|
| District I 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Na | | WELL API NO. |
| <u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATIO | N DIVISION | 30-015-33510 |
| District III | 1220 South St. Fr | ancis Dr. | 5. Indicate Type of Lease STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM | 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | V-4070 |
| | TICES AND REPORTS ON WELL | LS | 7. Lease Name or Unit Agreement Name |
| | OSALS TO DRILL OR TO DEEPEN OR F CATION FOR PERMIT" (FORM C-101) | | Southern Cross 16 State |
| PROPOSALS.) | <u> </u> | RECEIVED | 8. Well Number 2Y |
| 1. Type of Well: Oil Well 2. Name of Operator | Gas Well 🛛 Other | | 9. OGRID Number |
| Mack En | ergy Corporation | FEB 2 2 2005 | 013837 |
| 3. Address of Operator | | | I 0. Pool name or Wildcat |
| | x 960 Artesia, NM 88211-0960 | | Penasco Draw;Permo Penn (Gas) |
| 4. Well Location Unit Letter P | 660 feet from the South | line and 675 | feet from the East line |
| Section 16 | | Range 24E | NMPM County Eddy |
| Section | 1 1. Elevation (Show whether D | | |
| | 373 | 0' GR | |
| Pit type Drilling Depth Groundy | | 4000' | 500' |
| 12 | | | ance from nearest surface water 500' |
| Tit Linei Thickness. | | | nstruction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK |] PLUG AND ABANDON [| REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRI | <u> </u> |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | Г ЈОВ |
| OTHER: Pit Closure | | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| Mack Energy Corporation proposes to close Drilling pit as follows: | | | |
| wack Energy Corporation proposes to close Drining pit as follows. | | | |
| 1. Remove fluids from pit. | | | |
| 2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be | | | |
| encapsulated in this pit and liner will be folded over the mud and cuttings. | | | |
| 3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil. | | | |
| 5. Contour pit to prevent erosion and ponding of rainwater. | | | |
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| I hereby certify that the information | shove is true and complete to the h | est of my knowledge o | nd belief. I further certify that any pit or below- |
| grade tank has been/will be constructed of | r closed according to NMOCD guideline | s , a general permit | or an (attached) alternative OCD-approved plan |
| SIGNATURE Levy W. | Steroll TITLE! | Production Clerk | DATE 2/21/2005 |
| Type or print name Jerry W. Sherr | ell E-mail ad | dress: jerrys@macken | nergycorp.com Telephone No. (505)748-1288 |
| For State Use OnI | $\triangle 00$ | A -11][| 2.00 |
| APPROVED BY:Conditions of Approval (if any): | TITLE_ | Lulo | FEB 2 2 2005 |