## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

, **S** Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office	ce
5 Copie	

1000 Rio Brazos I District IV				Santa	re, mi	/1 0 / 3 (	)3				AMENI	DED REPORT		
2040 South Pache I.				OWABLE	E AND	AUT	HOR	IZATI(	OT NC	RAN <u>SP</u>	ORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO  1 Operator name and Address										<sup>2</sup> OGRID Number				
EOG Resources, Inc.									7377  Reason for Filing Code					
P.O. Box 2267 Midland, TX 79702									NW 12/2004					
4 API Number 5 Pool Name									<del></del>	<sup>6</sup> Pool Code				
							rrow (	Gas)	<del></del>	87600 9 Well Number				
7 Property Code						roperty N					9 We	ll Number		
II.	Surface	Locatio	.m	Fadeaway 33 Fee							-			
UL or lot no.	Section	Township		Feet from	et from the North/South Line			Feet from the	: East/V	East/West line C				
<u>A</u>	33	19S	28E		13	10	N	orth	660	E	ast	Eddy		
UL or lot no.	Botton	n Hole L	Range				et from the North/South Line			e East/\	East/West line County			
0.00 .00									Feet from the	Lust West into				
12 Lse Code		ing Method C	ode 14 Gas (	Connection Date	15 C-	129 Pern	nit Numbe	er 1	<sup>6</sup> C-129 Effec	ective Date 17 C-129 Ex		29 Expiration Date		
III Oil on		Flowing									<u> </u>			
III. Oil and		19 Tı	ransporter Nam	ne	<del>- [.</del>	20 POD		21 O/G	22	<sup>22</sup> POD ULSTR Location				
OGRÍD			and Address			<del></del>		<del> </del>	and Description					
007057		Gas												
034053 Plains Marketing L.P.						Oil				RECEIVED				
820882000000000000000000000000000000000	8.0000				33333	20000000	<u> </u>	* ACCESSORIAN	JAN 2 6 2005					
										OOD-ARTERIA				
IV. Produce 23 POI	ced Wat	ier	<del></del>		24 P	OD ULS	TR Locati	ion and Des	scription					
										<u></u>				
V. Well C		<del>, ,</del>	- J. Data	77 .	Th	<del></del>	28 DI	`TE	1 29 D	C	30	DUO NO		
<sup>25</sup> Spud Da	ate	26 Re 12/10/0	eady Date	11350	ΓD	<sup>28</sup> PBTD				rforations - 11019	1 30	DHC, MC		
	Iole Size	16/14/		ng & Tubing Size	;	33 Depth Set			1 40303	34 Sacks Cement				
:	14 3/4			11 3/4		395				350 C				
:	11			8 5/8			2910			1085 C				
	7 7/8			5 1/2			11327			975 Litecrete, 585 PV				
* ** *** 11 m			<u></u>		<u> </u>	<u> </u>						:		
35 Date New	. Well Test Data  35 Date New Oil 36 Gas Deliver						38 Test Length		39 Tbg. Pressure		40 Csg. Pressure			
	12/28/04 12/18 41 Choke Size 42 Oil		1	704 1/24/05 43 Water			24 44 Gas		<b>140</b> <sup>45</sup> AOF		46 T	est Method		
OPEN 5				9			1875					Flowing		
47 I hereby certif complied with an best of my knowl Signature:	d that the inf	formation give	Conservation D en above is true	ivision have been and complete to	the	proved by	Ol	IL CON	ISERVAT		VISION			
Printed name:						Title: DISTRICT I SUPERVISOR								
Stan Wagner Title:						Approval Date: JAN 2 7 2005						OH		
Regulatory Analyst Date: Phone:									AWIA	2 Y ZU	05			
1/25/		£11 in th	432	2 686 3689										
11 Unis is a Ci	lange of oper	Zatof IIII iii uic	3 OCKID Huller	per and name of the	he previou	is operato	r							
		· •	G: 4											
1	rie	vious Operato	ir Signature			Print	ed Name			Title	e	Date		